NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 2 3 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	ETION C	RRE	CON	IPLE	TION I	REPO	RT	AND LC	ig R	RECEI	ξE _E	ase Serial I MLC0294	No. 26B	
la. Type o		Oil Well	_		□ D		Other:		151	c, t e	7 55'00 5		6. If	Indian, Alle	ottee or	Tribe Name
b. Type	of Completion	Othe	lew Well er	□ Wot	k Ove	er L] Deeper	· 📙	Piug	Back [∄ Diff€ F	cesvr.	7. Ur	it or CA A	greeme	ent Name and No.
	of Operator HE CORPO	RATION	E	 -Mail: fa			: FATINez@apa							ase Name a		
3. Addres		RANS A	IRPARK LN				13		e No	o. (include a	rea code)	9. AF	l Well No.		30-015-42469
4. Location	on of Well (Re			d in acc	ordane	ce with	Federal 1	equirem	ents))*						Exploratory -ELLENBERGER
At surf	Tace 890	FN	12, 62	5'F	EL							1	11. S	ec., T., R.,		Block and Survey
_Attop	prod interval	reported b	clow											Area ounty or P	arish	13, State
	l depth							1					E	DDY		NM
14. Date S 09/02/				ate T.D. /05/201		red		16. I		Completed A	eady to F	Prod.	17. E	tevations (390	DF, KI 09 GL	3, RT, GL)*
18. Total	Depth:	MD TVD	14000)	19. F	Plug Ba	ck T.D.:	ME TV		1391	4	20. Dep	th Bric	lge Plug Se	·	MD I'VD
CĤ 1 I —	Electric & Oth MD-NL/GR C	CCL/RCB	L			py of ea	ich)			2	Was	well cored DST run? ctional Sur	ì	⊠ No	Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	and Liner Rec	ord (Repo	ort all strings	T		.	I _a ,		_	N 66		Lei	., , [
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (ME	- 1	Botto (MI	1 1	ge Ceme Depth	nter	No. of S Type of t		Slurry (BBI		Cement '	l'op*	Amount Pulled
17.50		25 H-40	48.0				600				580	_			0	
	12.500 9.625 J-55 8.750 7.000 P-110		40.0		\dashv		490				2350				0	
8.75	7.00	JU P-110	29.0			13	960				1700				2420	
					\dashv							 				
24. Tubin	g Record		<u> </u>	I	1		!					<u> </u>	l			
Size	Depth Set (N	(D) P	acker Depth	(MD)	Siz	e I	Depth Se	(MD)	P	acker Deptl	(MD)	Size	De	oth Set (Mi	D)	Packer Depth (MD)
4.500		3263		13250	-		26 Post	oration I	Paga	d			<u></u>		l_	
	eing Intervals		Тор		Bott	1,,,,,	zo. Peri					Size	1	lo Nolas	г	Perf. Status
A) DEVONIAN				13080				FCHUIA	13300 TO 13500				No. Holes Perf. Status 000 400 SI		ren, siatus	
B)	·												000 240			
<u>C)</u>																
D) 27 Apid 1	Fracture, Trea	lmont Car	ment Sausoza	Eta											<u> </u>	
27. Acid, 1	Depth Interv		niem Squeeze	, 13IC.					Αι	nount and T	'vnc of N	/aterial				
			840 30,660	GALS 15	% HC	I. NEFE	ACID				J1					
										 -				 		
<u></u>																
28. Produc	ction - Interval	٨														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas ACF	Water BBL		Dil Gr Corr. 7		Gas Gravit		Production	on Method		
Choke Size	Tbg. Press. Flvg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ICF	Water BBL		Tas:O	il	Well S	Status				
20 :	SI			l												•
28a, Produ Date First	ction - Interva	ll B Hours	Test	Oil	Ia	às	Water	1.	Dil Gr	avity	Gas					
Produced	Date	Tested	Production	BBL		nas ACF	BBL.		Cotr. A		Gravit	у	P	ending	BLN	1 approvals wi y be reviewed
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		ias ICF	Water BBL		Jas:O Ratio	ii	Well S	iatus	9	subsequend sca	nnec	j belest

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #295806 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Produced Date Tested Production Choke Tbg. Press. Csg. 24 Hr. Rate Size Flwg. St Press. Size Flwg. St Press. Size Flwg. St Press. Size Flwg. St Press. Size Production - Interval D Date First Date Tested Production Choke Tbg. Press. Csg. 24 Hr. Rate Production Choke Tbg. Press. Csg. Press. Size Flwg. St Press. Size Press. Size Flwg. St Press. Size Flwg. St Press. Size Press. Size Size Flwg. St Press. Size Press. Size Press. Size Press. Size Size Press. Size Size Size Size Size Size Size Size	Oil Ga BBL MC Oil Ga BBL MC oil Ga BBL MC d, etc.) s):	CF BBL Wate BBL SS Wate BBL SS Wate BBL Cored interval ol open, flowing SANNDST CARBOI C	Gas:Oil Ratio Toil Grave Corr. AF Gas:Oil Ratio Gas:Oil Ratio Als and all drill-s ng and shut-in parties oil. A Gas & Voltage Corr. AF YDRITE - OIL, GAS & Voltage Coltage Coltag	vity PI Gravit Well S Well S Well S Well S Stem pressures Icnts, etc. GAS & WATER -OIL,GAS& WAT	Status Status Status Status RUS YAT FER WOO STR ATC FER MOI MIS	LFCAMP RAWN	Top Meas. Deptt 532 1868 8746 110129 11507 12017 13080
28c. Production - Interval D Date First Test Hours Test Production Choke Tbg. Press. Csg. 24 Hr. Flwy. St Press. Csg. Press. Size Flwy. Press. Csg. Press. Size Production Size Press. Rate Production Size Press. Press. Size Production Size Press. Press. Size Production Size Press. Press. Size Press. Press. Size Production Size Press. Press. Size Press. Press. Size Production Size Press. Press. Size Production Size Production Size Press. Press. Size Production Size Press. Press. Size Press. Press. Size Production Size Press. Press. Size Production Size	Oil Ga MC Oil Ga MC Oil Ga MC oil Ga MC d. etc.) s): intents thereof: in used, time to: Bottom 680 2146 11012 11259 11507 12017	CF BBL SS Wate BBL COred interva ol open, flowi Des SS/ANH SS/ANH SS/ANH SANDS CARBOI CARBOI CARBOI CARBOI CARBOI CARBOI CARBOI CARBOI	Ratio Transport Corr. AF Gas:Oil Grav Corr. AF Gas:Oil Ratio Als and all drill-s ng and shut-in p Scriptions, Conto YDRITE - OIL NATE/SHALE- OIL, GAS & V FONE - OIL, G NATE/SHALE, NATE/SHALE- NATE/SHALE- NATE - OIL, G	stem pressures Ichts, etc. I, GAS & WATER -OIL, GAS& WATER -OIL, GAS& WATER -OIL, GAS& WATER -OSAS & WATER -OSAS & WATER -OSAS & WATER	Status 31. Form RUS YAT FER WO STR ATC FER MOIS	Name STLER TES LFCAMP RAWN SIKA SISSIPPIAN	Meas. Depth 532 1868 8746 11012 11259 11507 12017
Date First Produced Date Test Hours Test Production Choke Tbg. Press. Csg. Press Rate UNKNOWN 29. Disposition of Gas(Sold, used for fuel, vente UNKNOWN 30. Summary of Porous Zones (Include Aquifer Show all important zones of porosity and cotests, including depth interval tested, cushion and recoveries. Formation Top RUSTLER 532 YATES 1868 WOLFCAMP 8746 STRAWN 11012 ATOKA 11259 MORROW 11507 MISSISSIPPIAN 12017 DEVONIAN 13080 32. Additional remarks (include plugging procedulated Additional Formation C-102, Tansil Salt 680'-1306' Salt - N/A Seven Rivers 2146'-2761' Sandsto	BBL MG Oil Ga BBL MG d. etc.) s): intents thereof: n used, time to Bottom 680 2146 11012 11259 11507 12017	COred intervalol open, flowing SS/ANH SS/ANH CARBOI SHALE - SANDST CARBOI CARBO	Corr. AF Gas:Oil Ratio als and all drill-s ng and shut-in p scriptions, Conte YDRITE - N/A YDRITE - OIL NATE/SHALE- OIL, GAS & V TONE - OIL, G NATE/SHALE- NATE - OIL, G	stem pressures Ichts, etc. GAS & WATER -OIL,GAS& WATER GAS & WATER	Status 31. Form RUS YAT FER WOI STR ATC FER MOI MIS	Name STLER TES LFCAMP RAWN SIKA SISSIPPIAN	Meas. Depth 532 1868 8746 11012 11259 11507 12017
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Show all important zones of porosity and co- tests, including depth interval tested, cushior and recoveries. Formation Top RUSTLER 532 YATES 1868 WOLFCAMP 8746 STRAWN 11012 ATOKA 11259 MORROW 11507 MISSISSIPPIAN 12017 DEVONIAN 13080 32. Additional remarks (include plugging procedute and continuous procedute and conti	Bottom 680 2146 11012 11259 11507 12017	SS/ANH SS/ANH CARBOI SHALE - SANDS ¹ CARBOI CARBOI	ng and shut-in p scriptions, Conto YDRITE - N/A YDRITE - OIL, NATE/SHALE- OIL, GAS & V TONE - OIL, G NATE/SHALE- NATE - OIL, G	Ichts, ctc. , GAS & WATER -OIL,GAS& WATIWATER -OIL,GAS& WATER -OIL,GAS& WATER -OIL,GAS& WATER	RUS YAT FER WO STR ATC FER MOR	Name STLER TES LFCAMP RAWN DKA RROW SISSIPPIAN	Meas. Depth 532 1868 8746 11012 11259 11507 12017
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RUSTLER YATES YATES WOLFCAMP 8746 STRAWN 11012 ATOKA 11259 MORROW MISSISSIPPIAN DEVONIAN 32. Additional remarks (include plugging procedulated by the company of the comp	680 2146 11012 11259 11507 12017	SS/ANH SS/ANH CARBOI SHALE - SANDST CARBOI CARBOI	YDRITE - N/A YDRITE - OIL NATE/SHALE- - OIL, GAS & V TONE - OIL, G NATE/SHALE- NATE - OIL, G	, GAS & WATER -OIL,GAS& WATI WATER GAS & WATER -OIL,GAS& WATI GAS & WATER	PAT FER WOI STR ATC FER MOI MIS	STLER TES LFCAMP RAWN DKA RROW SISSIPPIAN	Meas. Depth 532 1868 8746 11012 11259 11507 12017
YATES WOLFCAMP STRAWN 11012 ATOKA 11259 MORROW 11507 MISSISSIPPIAN DEVONIAN 32. Additional remarks (include plugging procedure) Attachments - OCD Form . C-102, Tansil Salt 680'-1306' Bottom Salt 1306'-1868' Seven Rivers 2146'-2761' Sandsto	2146 11012 11259 11507 12017	SS/ANH CARBOI SHALE - SANDST CARBOI CARBOI	YDRITE - OIL, NATE/SHALE- - OIL, GAS & V TONE - OIL, G NATE/SHALE- NATE - OIL, G	.,GAS & WATER I-OIL,GAS& WATI WATER GAS & WATER I-OIL,GAS& WATI GAS & WATER	PAT FER WOI STR ATC FER MOI MIS	ES LFCAMP RAWN DKA RROW SISSIPPIAN	1868 8746 11012 11259 11507 12017
	Logs mai	011 0 - 0 14	Water				
San Andres 3495'-4999' Carbonal Glorieta 4999'-5049' Sandstone	te - Oil, Gas & - Oil, Gas & V	& Water					
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set rec 5. Sundry Notice for plugging and cement v 	• .		eologic Report ore Analysis		DST Rep	oort 4. D	Directional Survey
34. I hereby certify that the foregoing and attacl	onic Submissi	ion #295806 V	erified by the	letermined from all BLM Well Information to the Carlsba	mation Sys	•	istructions):
Name (please print) FATIMA VASQUEZ				Title REGULATE	TORY ANA	ALYST II	
Signature (Electronic Submission				Date <u>03/23/2015</u>	5		

Additional data for transaction #295806 that would not fit on the form

32. Additional remarks, continued

Dolomite - Oil, Gas & Water Dolomite - Oil, Gas & Water Sandstone/Carbonate - Oil, Gas & Water Carbonate - Oil, Gas & Water 5049'-5687' 5687'-6455' 6455'-7136' 7136'-8746' Paddock Blinebry Tubb Abo

^{*}SS - Sandstone
*Devonian - didn't drill far enough to get bottom depth of Blinebry

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

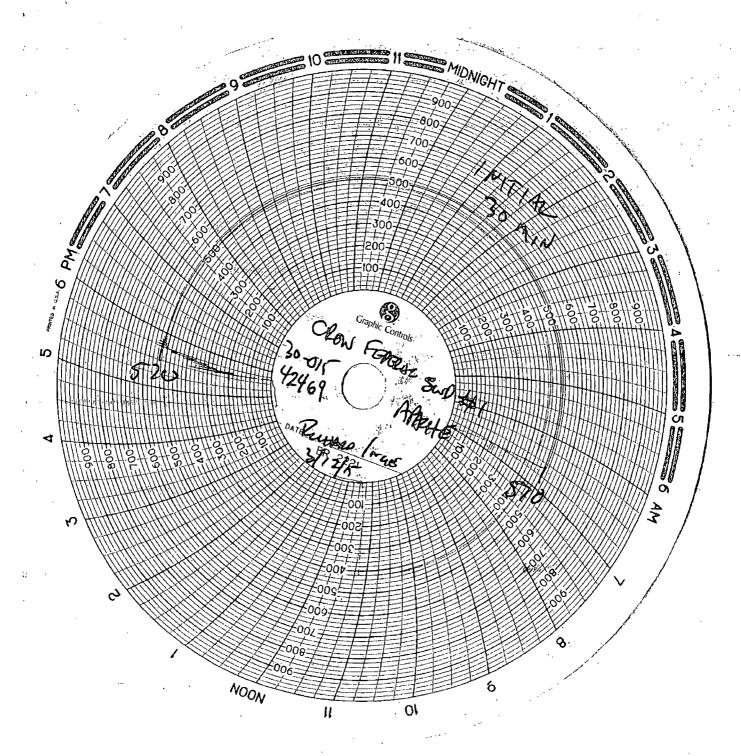
1. Type of Well Gis Well Gi Other INJECTION S. Well Name and Mo. GROW FEDERAL SDD 1	SUNDRY Do not use thi abandoned wel		Lease Serial No. NMLC029426B If Indian, Allottee or Tribe Name							
Doll Well Gain Well	SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.							
2. Notice of Intern 30.3 VETERANS AIRPARK LN MIDLAND. TX 79705 30. Address 30.3 VETERANS AIRPARK LN MIDLAND. TX 79705 30. Address 30.3 VETERANS AIRPARK LN MIDLAND. TX 79705 4. Leastin of Well "Possess." T. R. M. or Surrey Description) 5. Leastin of Well "Possess." T. R. M. or Surrey Description) 5. Leastin of Well "Possess." T. R. M. or Surrey Description) 6. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 7. Leastin of Well "Possess." T. R. M. or Surrey Description) 8. Leastin of Well "Possess." T. R. M. or Surrey Description) 8. Leastin of Well "Possess." T. R. M. or Surrey Description) 8. Leastin of Well "Possess." T. R. M. or Surrey Description) 8. Leastin of Well "Possess." The Control of Start/Resume) Water Shut-Off Possess." The Research of Mellon of Start/Resume) Water Shut-Off Possess." The Research of Start/Resume) Water Shut-Off Possess." The Research of Start/Resume) Water Shut-Off Possess." The Research of Start/Resume Well Integrity We	· ·	er: INJECTION			SWD 1					
303 VETERANS AIRPARK LN MIDLAND, TX 79705 4. Location of Well (Fronce, Sec. T. R. M. or Survey Description) Sec 9 117S R31E NEBLE 809FNL 625FEL 32.853669 N Lat, 103.868262 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Fracture Treat Reclamation Other Change Plans Plans Plans Plans Plans Recomplete Other Change Plans Plans Plans Recomplete Change Plans Plans Plans Recomplete Other Disposal 13. Describe Preposed or Completed Operation (stearly state all pertinent details, including estimated starting data of any proposed work and approximate duration theoret. If the proposed is to deepen directionally on recomplete horizonally of substanding state starting data of any proposed work and approximate duration theoret. If the proposed is to deepen directionally on recomplete horizonally of the proposed is to deepen directionally on recomplete horizonally of the proposed is to deepen directionally on recomplete horizonally of the proposed is to deepen directionally on recomplete horizonally of the proposed is to deepen directionally on recomplete horizonally, give substandance horizons and microser data to a vary proposed work and approximate duration thereof. If the proposed is to deepen directionally on recomplete horizonally of recomplete h	2. Name of Operator	Contact: FA								
4. Location of Well (Fontage, Sec. 7, R. M. or Survey Description) Sec 9 717S R31E NENE 880FNL 625FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Reclamation Recomplete Other Change Plans Practure Treat Reclamation Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Tempo	303 VETERANS AIRPARK LN			e)	10. Field and Pool, or SWD;DEVONIA	Exploratory N-ELLENBERGER				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		., R., M., or Survey Description)			11. County or Parish, a	and State				
TYPE OF SUBMISSION Notice of Intent						EDDY COUNTY	, NM			
Notice of Intent	12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO F	NDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA			
Notice of Intent	TYPE OF SUBMISSION TYPE OF ACTION									
Alter Casing Fracture Treat Reclamation Well Integrity	□ Notice of Intent	☐ Acidize	☐ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off			
Final Abandonment Notice Clanage Plans Plug and Abandon Temporarily Abandon	_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclan	nation	☐ Well Integrity			
Convert to Injection Plug Back Water Disposal	⊠ Subsequent Report	☐ Casing Repair	Construction	□ Recom	plete	☐ Other				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only a following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: 11/17/2014 MIRUSU. 11/18/2014 RIH wb bit, start DO. 11/19/2014 Tag DV tool @ 10,573 & DO. Circ hole clean. 11/20/2014 CO TO PBTD @ 13,914". Circ hole. 11/24/2015 Log TOC @ 2420" (CBL). Perf Devonian @ 13,720'-13,840' w/ 2 SPF, 240 holes. 01/28/2015 SD due to wind. 01/30/2015 PU & RIH w/ treating pkr. 02/02/2015 Sol due to wind. 02/02/2015 Acidize Devonian @ 13,720'-13,840' w/ 10,080 gals 15% HCI NEFE acid. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #295803 verified by the BLM Well Information Systom For APACHE CORPORATION, sent to the Carisbad Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II Signature (Electronic Submission) Date 03/23/2015 THIS SPACE FOR FEDERAL OR STATE OI Title Pending BLM approvals will subsequently be reviewed and scanned and scanned and scanned and scanned.	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempo	rarily Abandon				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed visible provided operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing labs been completed. Final Abandonment Notices shall be filed once testing labs been completed. Final Abandonment Notices shall be filed once testing labs been completed. Final Abandonment Notices shall be filed once testing labs been completed. Final Abandonment Notices shall be filed once testing labs been completed. The filed once testing labs been completed. Final Abandonment Notices shall be filed once testing labs been completed. The filed once testin		Convert to Injection	🗀 Plug	Back	Water I	Disposal	·			
11/18/2014 Tag DV tool @ 10,573' & DO. Circ hole clean. 11/19/2014 CO TO PBTD @ 13,914'. Circ hole. 11/24/2014 POH & LD tbg. SI. 01/28/2015 Log TOC @ 2420' (CBL). Perf Devonian @ 13,720'-13,840' w/ 2 SPF, 240 holes. 01/29/2015 SD due to wind. 01/30/2015 PU & RIH w/ treating pkr. 02/02/2015 Acidize Devonian @ 13,720'-13,840' w/ 10,080 gals 15% HCI NEFE acid. 02/03/2015 Release & POH w/ pkr. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #295803 verified by the BLM Well Information Systom For APACHE CORPORATION, sent to the Carlsbad Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II Signature (Electronic Submission) Date 03/23/2015 THIS SPACE FOR FEDERAL OR STATE OI Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or retrify that the applicant holds legal or equitable title to those rights in the subject lease	If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final Apache completed this well as	illy or recomplete horizontally, giv k will be performed or provide the operations. If the operation result andonment Notices shall be filed of inal inspection.)	e subsurface le Bond No. on is in a multiple	ocations and meas file with BLM/BI completion or rec	ured and true v A. Required su completion in a	ertical depths of all pertin- bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once			
Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST	11/18/2014 RIH w/ bit start I 11/19/2014 Tag DV tool @ 10 11/20/2014 CO TO PBTD @ 11/24/2014 POH & LD tbg. S 01/28/2015 Log TOC @ 2420 01/29/2015 SD due to wind. 01/30/2015 PU & RIH w/ treat 02/02/2015 Release & POH v	0,573' & DO. Circ hole clear 13,914'. Circ hole. II. I' (CBL). Perf Devonian @ 1 ting pkr. @ 13,720'-13,840' w/ 10,08 v/ pkr.	13,720'-13,8							
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OI Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease.	14. Thereby certify that the foregoing is	Electronic Submission #295				n Systom				
THIS SPACE FOR FEDERAL OR STATE OI Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease. Title pending BLM approvals will pending BLM approval will be reviewed approval.	Name (Printed/Typed) FATIMA V	ASQUEZ	Title REGULATORY ANALYST II							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Signature (Electronic S	Submission)		Date 03/23/2	2015	,				
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certify that the applicant holds legal or equitable title to those rights in the subject lease				Title	per sub	ending be reviewed upsequently be reviewed upsequently be reviewed upsequently be reviewed.				
	certify that the applicant holds legal or equ	iitable title to those rights in the su		Office	an					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #295803 that would not fit on the form

32. Additional remarks, continued

02/04/2015 Perf Devonian @ 13,300'-13,500' w/ 2 SPF, 400 holes.
02/05/2015 Set RBP @ 13,600'. Test to 2000#.
02/06/2015 Acidize Devonian @ 13,300'-13,500' w/ 20,580 gals 15% HCl NEFE acid.
02/09/2015 Release pkr & retrieve RBP.
02/10/2015 Cont POH w/ tbg, pkr & plug.
02/11/2015 SD due to wind.
02/12/2015 RIH w/ pkr.
02/13/2015 Cont RIH w/ pkr & tbg.
02/13/2015 RIH w/ 4-1/2" J-55 8RD EUE Duoline tbg. Pkr @ 13,250' & EOT @ 13,263'.
02/17/2015 Test annulus & run 4 pt injectivity test.
03/12/2015 Run MIT. Witnessed & chart kept by Mr. Richard Inge w/ Artesia OCD. SI well - waiting for approval to inject.



pending BLM approvals will subsequently be reviewed and scanned