

Submit To Appropriate District Office
Two Copies.
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42553
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Chevron U.S.A. Inc

5. Lease Name or Unit Agreement Name
Hayhurst 16 25 27 State

6. Well Number:
004H

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 17 2015

9. OGRID 4323

10. Address of Operator
15 Smith Road Midland, TX 79705

11. Pool name or Wildcat
Wildcat; Bone Spring (97861)

RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	25S	27E		175	N	990	E	Eddy
BH:		16	25S	27E		147	S	957	E	Eddy

13. Date Spudded 9/10/14	14. Date T.D. Reached 10/12/14	15. Date Rig Released 12/2/14	16. Date Completed (Ready to Produce) 11/20/14	17. Elevations (DF and RKB, RT, GR, etc.) 3187' GR
18. Total Measured Depth of Well 12,350'		19. Plug Back Measured Depth 12,152'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
8152-12.053 Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	40	2147'	12.25	760	
5.5	17	12,325	8.75	1670	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7039'	

26. Perforation record (interval, size, and number)
**See attached wellbore diagram

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8152-12,053	Frac w/ Total Prop- 3,021,264 lbs; Fresh Wtr- 8514 bbls; Water Frac- 22,947 bbls; Delta Frac- 13,847 bbls; Acid-30,000 gal

28. **PRODUCTION**

Date First Production 12/8/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/26/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 810	Gas - MCF 1156	Water - Bbl. 257	Gas - Oil Ratio 1427
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

Directional Survey, Wellbore Diagram, Tbg Summary

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

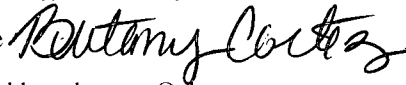
Longitude

NAD 1927 1983

4/29/15
10

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

Britany Cortez

Title

Regulatory Specialist

Date

4/14/15

E-mail Address

bcortez@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
	T. Canyon	T. Ojo Alamo	T. Penn A"
	T. Strawn	T. Kirtland	T. Penn. "B"
	T. Atoka	T. Fruitland	T. Penn. "C"
	T. Miss	T. Pictured Cliffs	T. Penn. "D"
	T. Devonian	T. Cliff House	T. Leadville
	T. Silurian	T. Menefee	T. Madison
Cherry Canyon 3055	T. Montoya	T. Point Lookout	T. Elbert
Brushy Canyon 4167	T. Simpson	T. Mancos	T. McCracken
Top Bone Spring 5762	T. McKee	T. Gallup	T. Ignacio Otzte
Avalon 5842	T. Ellenburger	Base Greenhorn	T. Granite
1 st Bone Spring Sand 6692	T. Gr. Wash	T. Dakota	
2 nd Bone Spring Sand 7369	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
	T.	T. Entrada	
	T.	T. Wingate	
	T.	T. Chinle	
	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes s In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Surf	3054		Sandstone					
3055	4166		Sandstone					
4167	5761		Limestone					
5762	5841		Shale					
5842	6691		Sandstone/Shale					
6692	7368		Sandstone/Shale					
7369	TD		Sandstone/Shale					

A