Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Res	Sources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-42784 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bradley 8 Fee
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of Well. Off Well 23	Gas well Guler	6Н
2. Name of Operator		9. OGRID Number
	OG Operating, LLC	229137 10. Pool name or Wildcat
	One Concho Center 00 W. Illinois Ave.	10. Poor name or windcat
	lidland, TX 79701	WILDCAT G-01 S192617K;GLOR-YESO 97788
4. Well Location	·	`
Unit Letter N:	150 feet from the South line	e and 2310 feet from the West line
Section 8	Township 19S Range 11. Elevation (Show whether DR, RKB, I	
	3374'	AT, OIL, etc.)
12. Check	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF I	UTENTION TO	CURCEOUENT REPORT OF
NOTICE OF IT PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON □ REME	SUBSEQUENT REPORT OF: EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	·	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	·	NG/CEMENT JOB
DOWNHOLE COMMINGLE	· _	
		_
OTHER:	OTHE	
13. Describe proposed or com	pleted operations. (Clearly state all pertinen	nt details, and give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For I	
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13. Describe proposed or com of starting any proposed w proposed completion or re	pleted operations. (Clearly state all pertinen ork). SEE RULE 19.15.7.14 NMAC. For I completion.	nt details, and give pertinent dates, including estimated date
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