Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-42936
District III - (505) 334-6178	1220 South St. Francis Dr.		 Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	37505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Yardbirds 3 W2DM Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			1H
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	11		Culebra Bluff; Wolfcamp, South 75750
4. Well Location			
Unit Letter D : 175 feet from the North line and 1070 feet from the West line Section 3 Township 24S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3042 GL			
Selvent and the selvent and th			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRII		_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE	•• .		
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	П
13. Describe proposed or comp		pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of rec	ompletion.		
04/07/15 TD 93/" hala @ 10610'	Pan 10610' of 7" 26# P110 RT & 6	↑ & LT&C cca. Co.	nented with 750 sks EconoCom HI C with
04/07/15 TD 8 3/4" hole @ 10619'. Ran 10619' of 7" 26# P110 BT & C & LT&C csg. Cemented with 750 sks EconoCem HLC with additives. Mixed @ 11.9 /g w/ 2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6/g w/1.18 yd. Plug down @ 5:15 AM			
04/08/15. Did not circ cement to pit. Slow rate lift pressure 1380# @ 3 BPM. Tested csg to 7500#. Ran temp survey indicating TOC @			
3500'. Set wellhead slips w/180k#. Tested csg spool pack-off to 4000#. Tested BOPE to 5000# & Annular to 2500#. WOC. At 5:00 PM 04/10/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.			
o-m for fo, tested esg to 1500m for 50	minutes, neid OK. Diffied out with	75 611.	
			NM OIL CONSERVATION
			WILLY WICHRICT
Spud Date: 03/23/15	. Rig Release	e Date:	APR 20 28.5
			D. Carrer
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
•	•	,	
SIGNATURE PORTIO	Thay TITLE_Regu	latory	DATE_04/16/15
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
For State Use Only			
APPROVED BY: TITLE STHE DOWS DATE 4/27/15			
Conditions of Approval (if any):	-		