Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029338A	
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 8910088670			
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. GB JACKSON SA 7		
Name of Operator				9. API Well No. 30-015-04285-00-S1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	No. (include area code)	VATION	10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T		ARTESIA DISTR	ICT	11. County or Parish	, and State	
Sec 23 T17S R30E NENE 330	DFNL 660FEL	APR 28 20	15	EDDY COUNT	Y, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICA	TE NATEREIVEC	OTICE, RE	EPORT, OR OTHE	ER _. DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ [Deepen	□ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ F	racture Treat	☐ Reclama	tion	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ N	lew Construction	□ Recomp	lete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans ☑ F	lug and Abandon	□ Tempora	rily Abandon	_	
•	☐ Convert to Injection ☐ Plug Back ☐ W		■ Water D	نع isposal	f-Z1-15	
 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/30/14 - DIG OUT WELLHEAD, CUT OFF 6 5/8 CSG AND 2 3/8 TBG 5' BELOW SURFACE, WELD 6 FT PIECE OF 7' BACK TO SURFACE FILL HOLE BACK IN MiRU. 1/5/15 - NUBOP, RIH 5 ?? SHOE, 1 JT 5 ?? WASHPIPE, TAG @ 8', CLEAN OUT TO 70', TAGGED HARD SCALE, WATER COMING UP OUT SIDE OF CSG, POOH, SD. 1/6/15 - TALK TO RANDY DADE @ OCD, RECIEVED PERMISSION TO DIG PIT TO CATCH RETURNS, DIG PIT AND LINE W/20 MIL PLASTIC. BLM & OCD NOTIFIED OF NEED OF A PIT. SUNDRY WITH PIT DETAILS WAS FILED ON 1/5/15. 1/7/15 - TAG @ 70', WASH TO 196?. RU ROTARY WIRELINE COULD ONLY GET TO 70', INSIDE TBG DID OUTSIDE BACKOFF @ 185?, TAG @ 185?, CLEAN OUT TO 375?. 14. Thereby certify that the foregoing is true and correct. 						
The receipt of the receipting to	Electronic Submission #299196 veri For BURNETT OIL COMP	fied by the BLM Well ANY INC. sent to the	Information Carlsbad	System		
	ommitted to AFMSS for processing by	/ JAMES AMOS on 04	1/24/2015 (15	•		
Name (Printed/Typed) LESLIE G	ARVIS	Title REGULA	TORY COC	ORDINATOR		
Signature (Electronic S	ubmission)	Date 04/23/20	15	_		
	THIS SPACE FOR FEDE	RAL OR STATE C	FFICE US	BE		
Approved By ACCEPTED		JAMES A A TitleSUPERVIS			Date 04/24/2015	
	 Approval of this notice does not warrant itable title to those rights in the subject lease et operations thereon. 		<u> </u>			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any tatements or representations as to any matte	person knowingly and w within its jurisdiction.	villfully to mal	ce to any department o	r agency of the United	

Additional data for EC transaction #299196 that would not fit on the form

32. Additional remarks, continued

1/8/15 RU ROTARY, RUN INSIDE TBG TO 400?, POOH RUN OUTSIDE TBG TO 460?, DID OUTSIDE BACKOFF, RD ROTARY, POOH HAD 8 JTS 2 3/8? FISH (14 TOTAL JTS), RIH WASHPIPE TAG @ 472?, WASHOVER TO 627? POOH RIH 4 11/16? OVERSHOT W/3 1/8?, GRAPPLE CATCH FISH, RU WIRELINE DO OUTSIDE BACKOFF @ 629?, RD WIRELINE, POOH W 5 JTS 2 3/8? FISH (19 TOTAL JTS), RIH WASHPIPE, TAG @ 629? WASH TO 636?.

1/9/15 - RIH 5 1/2 SHOE 6 JTS 5 1/2 WASHPIPE AND TBG TAG @ 638, WASH TO 785 POOH, RIH 4 11/16 0VER SHOT W/3 1/8 GRAPPIE, CAUGHT FISH TORQUE TO BACKOFF TBG, PARTED POOH W/4 1/2 JTS OF 2 3/8 FISH RIH 4 11/16 OVERSHOT W/2 3/8 GRAPPLE, CAUGHT FISH TBG PARTED AGAN POOH HAD 1 1/2 JTS TBG (25 TOTAL JTS), RIH 5 1/2 SHOE AND 6 JTS 5 1/2 WASHPIPE TAG @ 784, WASH OVER TO 974 POOH SD.

1/10/15 - RIH 4 11/16? OVERSHOT W/2 3/8? GRAPPLE, BACKOFF TBG @ 908?, GOT OUT W 4 1/2 JTS,RIH 5 ?? SHOE AND 6 JTS 5 ?? WASHPIPE, TAG @ 974?, WASH TO 1088?,

1/11/15 - TIH W/ OVER SHOT, LATCH ON TO FISH, TBG PARTED, TOH W/TBG, L/D FISH, RECOVERED 4 JTS, TIH W/ SHOE & WASH PIPE, WASH OVER FISH, CIRC WELL CLEAN, TOH, TIH W/ OVERSHOT & TBG LATCH ON TO FISH, TBG PARTED, TOH W/ 1 JT OF 2 3/8, TIH W/OVERSHOT, LATCH ON TO FISH R/U ROTARY, TBG DID NOT BACK OFF, TOH W/WIRELINE, TIH & BACK OFF ONCE MORE, TBG BACKED OFF HIGH, SCREW BACK ON TO TBG RELEASE OVERSHOT RE-TIGHTEN TBG, BACK OFF FISH @ 1158'. NOTE: SHOT FROM 1170'- 1201' FISH @ 1158' RECOVERED 300' OF TBG.

1/12/15 - TIH W/ WASH PIPE & TBG, WASH OVER FISH, CIRCULATE WELL CLEAN, TOH, TIH W/OVER SHOT & WORK OVER FISH, LATCH ON, TBG PARTED TOH, RECOVERED 3 JTS, TIH W/OVER SHOT & 3' EXTENSION, WORK OVER FISH, TOH DID NOT RECOVER ANY TBG SDFTD, WATER FLOW 28 BPH, NOTE: WILL TIH W/ 6' EXTENSION & OVERSHOT FISH @ 1240'.

1/13/15 - RIH 4 11/16? OVERSHOT W/ 2 ?? GRAPPLE, RIH TAG 1340?, COULD NOT CATCH FISH, POOH, RIH 5 ?? SHOE 4 JTS 5 ?? WASHPIPE, TAG 1359? WASHOVER TO 1548?, POOH, RIH 4 11/16? OVERSHOT W 2 ?? GRAPPLE, TAG @ 1548?, POOH WITH NO FISH, RIH 5 ?? SHOE, 6 JTS 5 ?? WASHPIPE, TAG @ 1961? WASH TO 1974?, POOH HAD 5 JTS 2 3/8? TBG INSIDE WASHPIPE.

1/14/15 - RIH 5 ?? SHOE DRESSED TO 5 ??, 6 JTS 5 ?? WASHPIPE, 4 JTS 3 ?? DRILL COLLARS, 3 ?? HYD JARS, TAG @ 2020?, WASHOVER TO 2039?.

1/15/15 -RIH 5 ?? SHOE DRESSED TO 5 ??, 6 JTS 5 ?? WASHPIPE, 4 JTS 3 ?? DRILL COLLARS, 3 ?? HYD JARS, TAG @ 2031?, WASHOVER TO 2039?, STOPPED MAKING HOLE, POOH, TALKED TO JIM AMOS W/BLM GOT PERMISSION TO START PLUGGING WELL, POOH.

1/16/15 - PERF 4 INT 4 SPF @ 1906?, 1936?, 1966?, 1996?, RD WL, PUMP BALANCED PLUG ACROSS PERFS 21 SX 2% CLASS C CMT, 14.8# YIELD 1.32 POOH SD $\,26$ BPH WATERFLOW.

1/19/15 - TAG @ 1998?, PUMP 41 SX 4% CLASS C CMT 14.8# YIELD 1.32, POOH, WOC 4 HRS, RIH TAG 1894?, POOH PERF 4 INT 4 SPF @ 1085?, 1115?, 1145?, 1175?, RIH TO 1180?, PUMP 50 SX 4% CLASS C CMT 14.8# YIELD 1.32.

1/20/15 - TAG @ 1894?, PULL TO 1199?, PUMP 100 SX 4% CLASS C.CMT 14.8# 1.32 YIELD, RIH TAG @ 1894?, PULL TO 1892?, PUMP 100 SX 4% CLASS C.CMT 14.8# YIELD 1.32.

1/21/15 - TAG @ 1609?, PULL TO 1199?, PUMP 380 SX 4% CLASS C CMT 14.8# YIELD 1.32, RIH TO 1294?, NO TAG

Report continued on attached document.

P & A Report also attached.

32. Additional remarks, continued

P & A Report Attached

Revisions to Operator-Submitted EC Data for Sundry Notice #299196

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

ABD

ABD SR

Lease:

NMLC029338A

NMLC029338A

Agreement:

8910088670 (NMNM70957X)

Operator:

BURNETT OIL CO. INC.
BURNETT OIL COMPANY INC
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNITF**®RT WITHTRY STRÆTI**2JNIT 9
FORT WORTH, TX 76102
Ph: 817-332-5108

BURNETT OIL COMPANY INC
FORT WORTH, TX 76102-6881
Ph: 817.332.5108

LESLIE GARVIS

Admin Contact:

LESLIE GARVIS

REGULATORY COORDIANTOR E-Mail: lgarvis@burnettoil.com

REGULATORY COORDINATOR

E-Mail: lgarvis@burnettoil.com

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LESLIE GARVIS REGULATORY COORDINATOR E-Mail: Igarvis@burnettoil.com

Ph: 817-332-5108 Ext: 326

Ph: 817-332-5108

Location:

State: County: NM EDDY

NM EDDY

Field/Pool:

GRAYBURG JACKSON SA

GRAYBURG

Well/Facility:

GJSAU 7

Sec 23 T17S R30E Mer NMP NENE 330FNL 660FEL

GB JACKSON SA 7

Sec 23 T17S R30E NENE 330FNL 660FEL

P & A Sundry Report (cont.)

GJSAU 7 - API# 30-015-04285

EDDY COUNTY, NEW MEXICO

SURFACE LOC: UNIT A, 660' FEL & 330' FNL, SEC. 23, T17S, R30E

BOTTOM HOLE: SAME FISH, PLUG AND ABANDON

1/22/15 - TAG @ 1262', PULL TO 1260', PUMP 500 SX JUNK CMT W/40 BBL RH GEL SPACER TAIL W/150 SX THIXATROPIC, POOH TBG, SWI 4 HRS RIH TAG @ 1210', PUMP 380 SX 4% CLASS C CMT.

1/23/15 - TBG TAG @ 665', POOH, SD DUE TO BAD WEATHER.

1/26/15 - PERF 4 INT @ 438', 463', 488', 513', RD WIRELINE, RIH TBG TO 524', **PUMP 30 SX 4% CLASS C CMT**.

1/27/15 - TBG TAG @ 342', POOH, TALK W/JIM AMOS BLM, GOT PERMISION TO PERF @ 330' 4 SPF, RIH TBG TO 338, CIRC CMT TO SURFACE INSIDE 6 5/8, SHUT CSG VALVE, CIRC CMT TO SURFACE OUTSIDE CSG 210 SX 4% CLASS C CMT, WILL MONITOR WELL 30 DAYS BEFORE DOING CUTOFF.

2/17/15 - NUBOP, RIH 5 7/8" BIT AND 1 - 4 1/8" DC, TAG 6 FT IN BAD CMT TO 25 FT, DRILLED OUT TO 138', CIRC CLEAN. **NOTIFIED BLM TERRY WILSON**

2/18/15 - TAG 138', DRILL OUT CMT TO 286', CIRC CLEAN.

2/19/15 - TAG @ 286', DRILL TO 400', PRESURE TESTED, PUMPED 2 BPM 0 PSI, **WITNESSED BY KENT CAFFAL BLM**, TOLD TO DRILL TO 520', DRILLED OUT TO 500', CIRC CLEAN.

2/20/15 - TAG 500', DRILL CMT TO 530', CIRC CLEAN

2/23/15 - RIH W/3 ½" 8RD FIBERGLASS PIPE TO 530', RU PAR 5, PUMP 100 SX THIXATROPIC, TAIL W/200 SX CLASS C 4% CMT, CIRC TO SURFACE OUT SIDE CSG AND TO SURFACE BETWEEN 6 5/6" AND 3 ½", FLUSH 3 ½" W/4 1/2 BFW.

4/15/15 - RIH 1" TAG @ 377', TALKED TO KENT CAFFAL BLM GOT PERMISSION TO FILL UP W/CMT TO SURFACE, LD 1", PA DATE: 04/14/15

4/21/15 - CUT OFF 10" CSG, 6 5/8" CSG BELOW GROUND LEVEL, WELD ON GROUND LEVEL DRY HOLE MARKER, ORDER FINAL RECLAMATION OF SITE.