Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORT Do not use this form for proposals to dr abandoned well. Use form 3160-3 (APD)	Lease Serial No. NMNM55929 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instruction	7. If Unit or CA/Agreement, Name and/or No. NMNM124192				
Type of Well Gas Well Other Output Outp		8. Well Name and No. SHOWSTOPPER 19 FEDERAL 6			
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com		9. API Well No. 30-015-37480-00-S1			
	b. Phone No. (include area code) h: 575-748-6946	10. Field and Pool, or Exploratory WILLOW LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State				
Sec 19 T25S R29E SWSW 330FSL 775FWL		EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA			

TYPE OF SUBMISSION		ТҮРЕ	OF ACTION					
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity				

Notice of Intent	☐ Acidize	☐ Deepen	Production (Start/Resume)	water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	New Construction	` ☐ Recomplete	Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Change Plans ☐ Plug and Abandon		Venting and/or Flar		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	~ 5		

COG Production LLC respectfully requests 90-day approval to periodically flare as a result of curtailment due to line pressure.

Approval period from 4/20/14 to 7/19/14 Maximum flared is 500 MCFD

NM OIL CONSERVATION

ARTESIA DISTRICT

APR **06** 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

> Accepted for record NMOCD what-

RECEIVED

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,,	he foregoing is true and correct. Electronic Submission #244241 verifie For COG OPERATING L Committed to AFMSS for processing by Ca	LC, ser	t to the UEEN	e Carisi on 06/0	oad 6/201		r	SE)			
Name(Printed/Typed)	STORMI DAVIS	Title	PRE	PARE	٦					7	
Signature	(Electronic Submission)	Date	05/0	ACC 2/2014	EP	red	FOF	RE	CORD		
	THIS SPACE FOR FEDERA	L OR	STAT	E OF		USE		2015			7
Approved By		Title						In	X	Soll	•
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	;	Si	IREAL CAR	OF/L L//BA	ND W D FIEL	AMAGE O OFFIC	MENT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Showstopper 19 Federal 6 30-015-37480 COG Production, LLC April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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