

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

MAY 01 2015  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB 1512558249

Name of Company: BOPCO, L.P. 340737		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Contact: Tony Savoie		
Facility Name: Remuda Basin 31 State COM #001		Telephone No. 575-887-7329		
		Facility Type: Exploration and Production		
Surface Owner: State of NM		Mineral Owner: State of NM	API No. 30-015-31774	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	31	23S	30E	660	South	660	West	Eddy

Latitude N 32.255437° Longitude W 103.926920°

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 13 bbls.	Volume Recovered: 3 bbls.
Source of Release: PW tank	Date and Hour of Occurrence: 4/29/15 time unknown	Date and Hour of Discovery: 4/29/15 at approximately 1:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The well had a recent acid and swab job. The well started flowing water and ran the PW tank over. A transport was called out to empty the water tank and standby until the well quit flowing water.

Describe Area Affected and Cleanup Action Taken.\*

The spill impacted approximately 650 sq.ft. of the earthen containment around the oil and water production tanks. All of the free standing fluid was recovered with a vacuum truck. EPI responded to the spill area on 4/30/15 with a hydro-vac and removed approximately 14 cubic yards of saturated soil, removal operations continued on 5/1/15.  
The spill area will be cleaned up in accordance to the NMOCD remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: [Signature]	
Title: Waste Management and Remediation Specialist		Approval Date: 5/5/15	Expiration Date: N/A
E-mail Address: tasavoie@basspet.com		Conditions of Approval:	
Date: 5/1/15 Phone: 432-556-8730		Remediation per O.C.D. Rules & Guidelines	
		SUBMIT REMEDIATION PROPOSAL NO	
		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

LATER THAN: 4/5/15

200-2988