## NM OIL CONSERVATION

ARTESIA DISTRICT OCO Artesia

APR 13 2015

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Expires: July 31, 2010  5. Lease Serial No. NMNM2748  6. If Indian, Allottee or Tribe Name							
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.
						1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. GISSLER B 51	
						2. Name of Operator Contact: LESLIE GARVIS				9. API Well No.	
BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com				30-015-37240-00-S1							
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	Phone No. (include area code 817-332-5108	)	10. Field and Pool, or Exploratory LOCO HILLS								
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State								
Sec 11 T17S R30E NWNE 990FNL 1650FEL				EDDY COUNTY, NM							
					•						
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA						
TYPE OF SUBMISSION	TYPE OF ACTION										
Notice of Intent	☐ Acidize	☐ Deepen.	☐ Production	on (Start/Resume)	■ Water Shut-Off						
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	<ul><li>□ Well Integrity</li><li>☑ Other</li><li>Venting and/or Flari</li></ul>						
	☐ Casing Repair	■ New Construction	□ Recompl	•							
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		rily Abandon	ng						
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Di	·							
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Burnett is requesting permissi additional 3 months from the collaring as needed (i.e during D	ally or recomplete horizontally, give sult will be performed or provide the Bor Loperations. If the operation results in landonment Notices shall be filed only inal inspection.)  on for emergency flaring at the late of our current approval which CP maintenance) We have predated battery diagram showing	ad No. on file with BLM/BIA a multiple completion or recc after all requirements, includ  Show the Modern of the Modern Gissler B 3-1 battery for ch expires on 4/21/15. Viously received approv	A. Required subsompletion in a neiling reclamation,  A A W W  r an  We will only b  val to install a	sequent reports shall be aw interval, a Form 316 have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has						
The Gissler B 3-1 battery is lo	cated at:										
T17S, R 30 E, SECTION 11, UNIT B, NWNE Approx: 765' FNL, 1857' FEL LEASE: NMNM-2748  SEE ATTACHED FOR CONDITIONS OF APPROVAL											
All gas flared will be metered and reported as per BLM requirements. Burnett has received  Accepted for record											
	,				NMOCD 4/28/15						
	Electronic Submission #297377 For BURNETT OIL CO itted to AFMSS for processing by	DMPANY INC. sent to the	e Carlsbad	System							
Name (Printed/Typed) LESLIE G	Title REGUL	Title REGULATORY COORDINATOR/									
Signature (Electronic S	ubmission)	Date 04/06/20	015/A/P	RU//LU/							
	THIS SPACE FOR FE	DERAL OR STATE (	OFFICE US	E / 2010							
Approved Du		Tale	APII	7 7013	ANAM						
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivicing would entitle the applicant to conduction.		LUREAU DY L CARLSBA	MANAGEMENT OFFICE	A Mark							
itle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a crime fo	r any person knowingly and	willfully to make	e to any department or a	gency of the United						
States any false, fictitious or fraudulent st	tatements or representations as to any n	natter within its jurisdiction.	1/								

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #297377 that would not fit on the form

## 32. Additional remarks, continued

permission from the NMED to flare at this location.

## Gissler B 51 30-015-37240 Burnett Oil Company Inc. April 08, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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