## NM OIL CONSERVATION

		ARTESIA DISTR	ICT		•
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			)     [	5. Lease Serial No. NMNM2748	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. GISSLER B 97	
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com				9. API Well No. 30-015-41276-00-S1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-6	b., Phone No. (include area code h: 817-332-5108	2)	10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 11 T17S R30E SWSW 330FSL 820FWL 32.842534 N Lat, 103.948002 W Lon				EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REF	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	□ Production	n (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	Reclamati	on	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	■ Recomple	te	Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporar:	ily Abandon	ng
	Convert to Injection	☐ Plug Back	☐ Water Dis	posal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f  Burnett is requesting permissi	ally or recomplete horizontally, give rk will be performed or provide the doperations. If the operation results bandonment Notices shall be filed of inal inspection.)	e subsurface locations and meast Bond No. on file with BLM/BIA in a multiple completion or reconly after all requirements, including Gissler B 3-3 battery for	ared and true vertical. Required subsection in a new ling reclamation. It is a contraction of the contractio	cal depths of all pertine equent reports shall be f w interval, a Form 3160 have been completed, at	nt markers and zones. led within 30 days -4 shall be filed once
additional 3 months from the of flaring as needed (i.e during Deflare at this location and an up	DCP maintenance) We have p	previously received approv	/al to install a	1	
The Gissler B 3-3 battery is lo		SEE A	TTACHED	FOR	
T17S, R 30 E, SECTION 11, U Approx: 441' FSL, 467' FWL LEASE: NMNM-2748				APPROVAL	
All gas flared will be metered a	and reported as per BLM req	uirements. Burnett has rec	ceived	Accepted f	
14. I hereby certify that the foregoing is	Electronic Submission #2973	COMPANY INC, sent to the by JENNIFER SANCHEZ o	e Carlsbad n 1	BUAS0304SE)	21/
Name (Printed/Typed) LESLIE G.		Title REGUL	ATORY-EGO!	DINATOR/	
Signature (Electronic S	Date 04/06/20	015	PR 2015		
	THIS SPACE FOR I	FEDERAL OR STATE	1 1/	ALVEDANCE AND	MENT
_Approved By	Title	CAF	RLSBAD FIELD UFFI	Dave	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction		<i></i>		·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #297390 that would not fit on the form

## 32. Additional remarks, continued

permission from the NMED to flare at this location.

## Gissler B 97 30-015-41276 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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