

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator Bass Enterprises Production Co. Lease Big Eddy Unit Well No. 72
Location Of Well: Unit R Section 3 Township 21S Range 28E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Sand Point (Atoka)	Gas	Flowing	Tubing	W/O
Lower Completion	Sand Point (Morrow)	Gas	Flowing	Tubing	W/O

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 a.m. 10/18/05

Well opened at (hour, date): 8:00 a.m. 10/19/05

Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 320 540

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 330 540

Minimum pressure during test..... 320 50

Pressure at conclusion of test..... 320 50

Pressure change during test (Maximum minus Minimum)..... 10 490

Was pressure change an increase or a decrease?..... Increase Decrease

Well closed at (hour, date): 8:00 a.m. 10/20/05 Total Time On Production 24 Hours

Oil Production During Test: 1 bbls; Grav. -- Gas Production During Test 213 MCF; GOR ---

Remarks: _____

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 8:00 a.m. 10/20/05

Well opened at (hour, date): 8:00 a.m. 10/21/05

Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 320 560

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 320 600

Minimum pressure during test..... 150 560

Pressure at conclusion of test..... 150 600

Pressure change during test (Maximum minus Minimum)..... 170 60

Was pressure change an increase or a decrease?..... Decrease Increase

Well closed at (hour, date): 8:00 a.m. 10/22/05 Total Time On Production 24 Hours

Oil Production During Test: 1 bbls; Grav. -- Gas Production During Test 101 MCF; GOR ---

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 10-31 2005
New Mexico Oil Conservation Division

By [Signature]
Title DFI

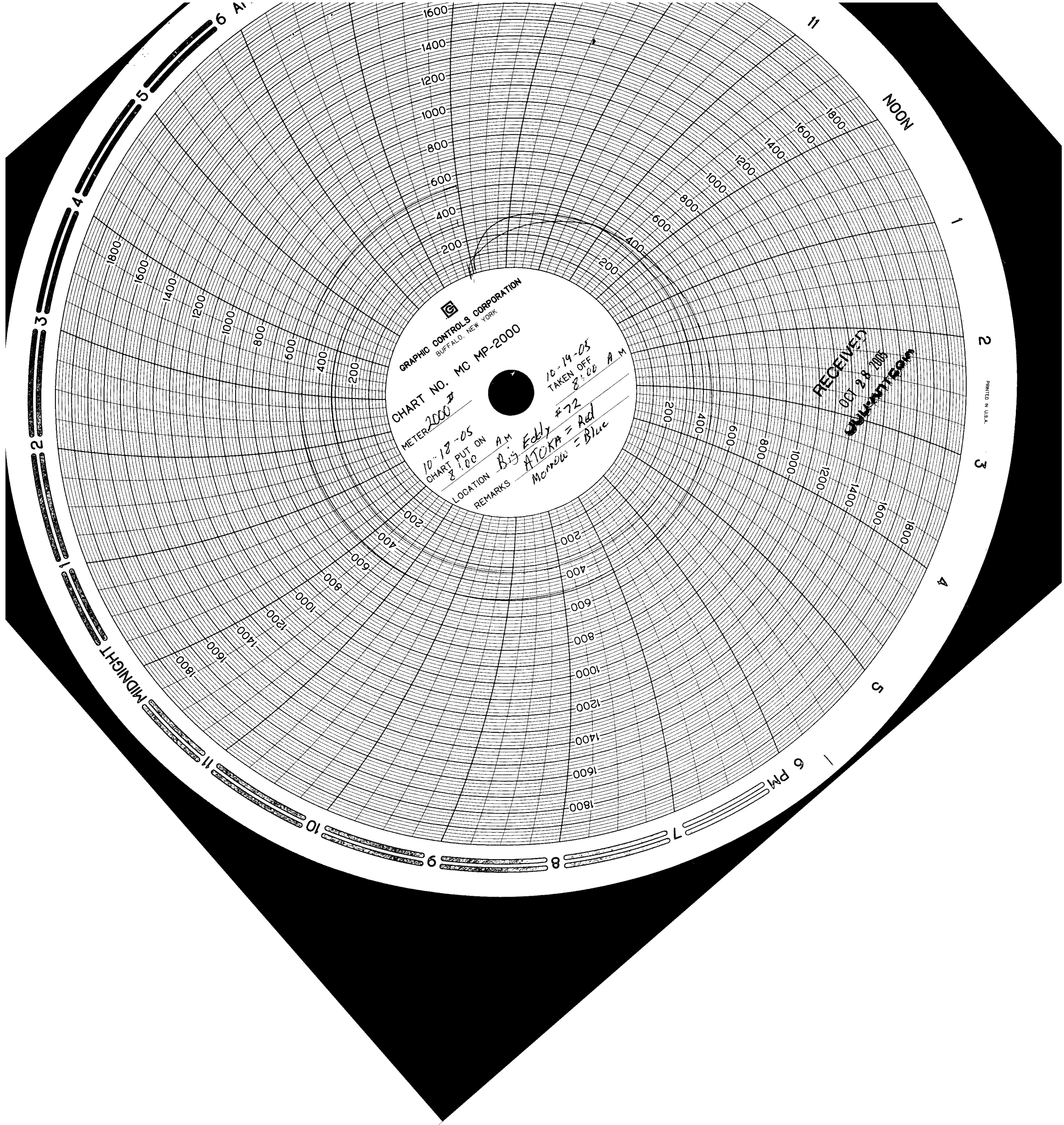
Operator Bass Enterprises Production Co.

By [Signature]

Title Production Clerk

E-mail Address cdgoodman@basspet.com

Date 10/26/2005



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2000
METER 2000

10-18-05
CHART PUT ON 8:00 AM

LOCATION B-3 Eddy

REMARKS ATOKA = Red
Morrow = Blue

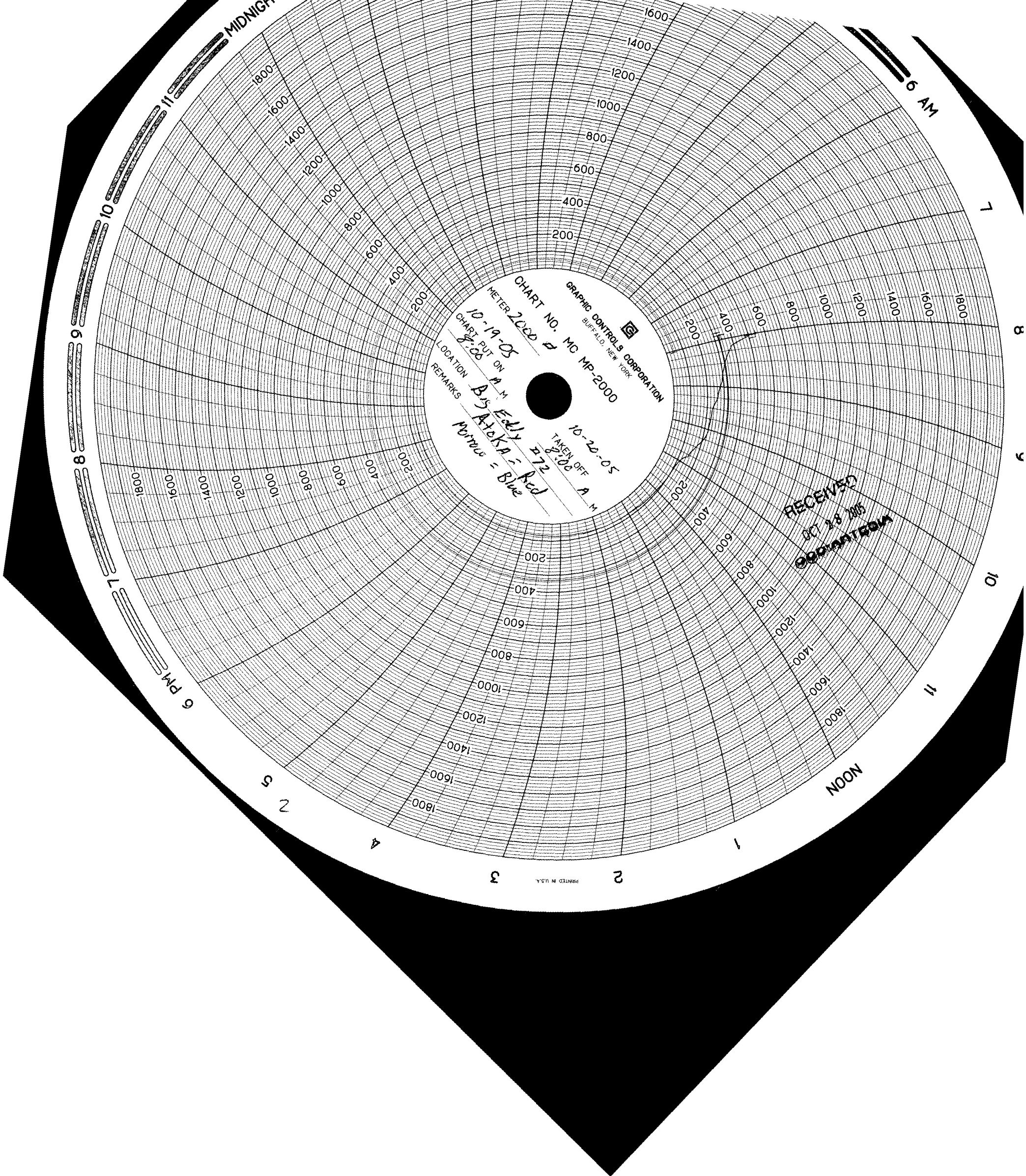
10-19-05
TAKEN OFF 8:00 A.M.

RECEIVED
OCT 28 2005
GALLATIN

PRINTED IN U.S.A.

Southeast New Mexico Packer Leakage Test

Remarks - Shut In Both Wells for Pressure Stabilization



PRINTED IN U.S.A.

Southeast New Mexico Packer Leakage Test

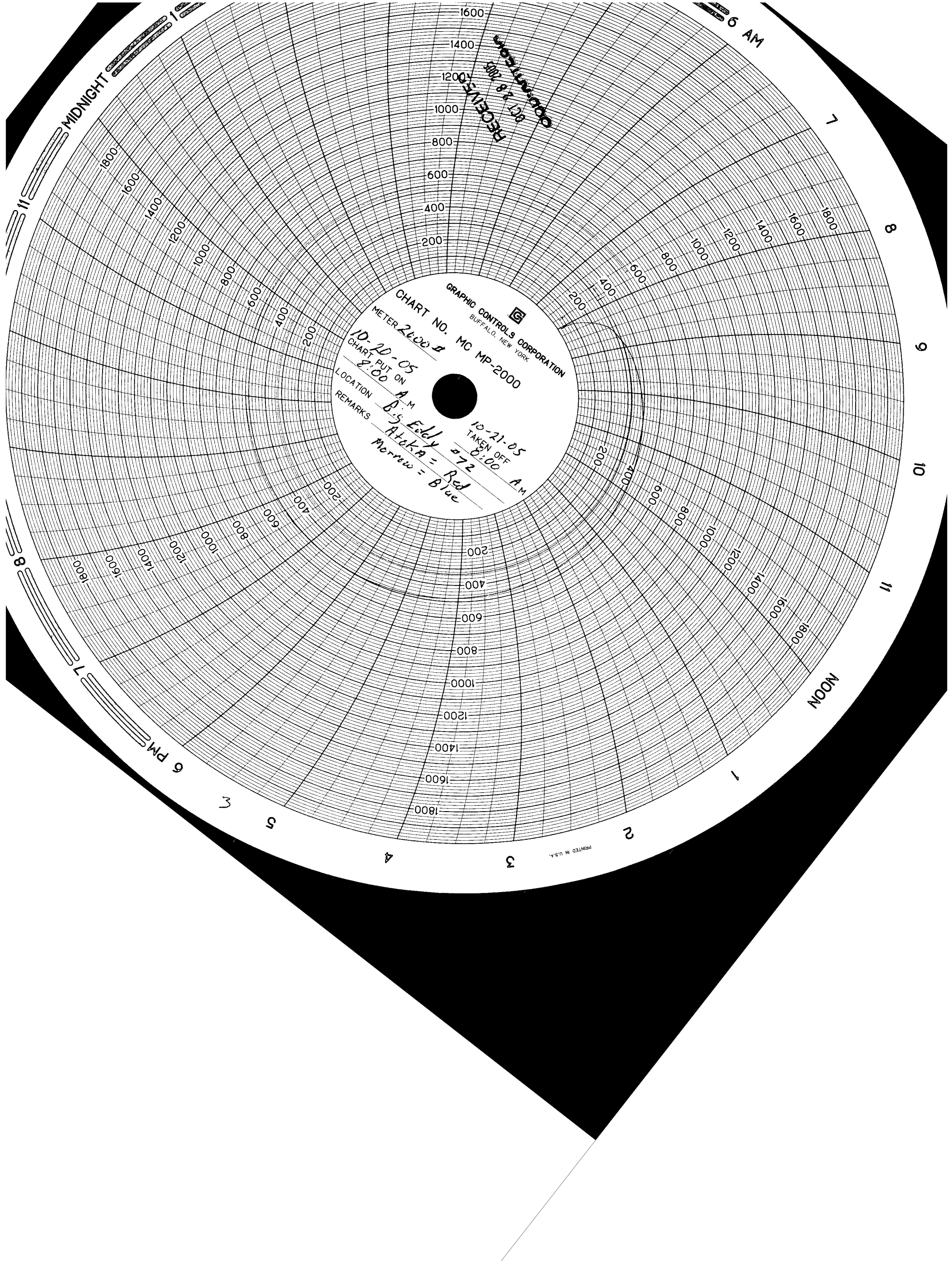
Oil - 1

WTR - 1

MCF - 213

Remarks - Morrow Producing - Atocha Shut In

On Compression Suction Press 50 # Discharge Press - 150 #



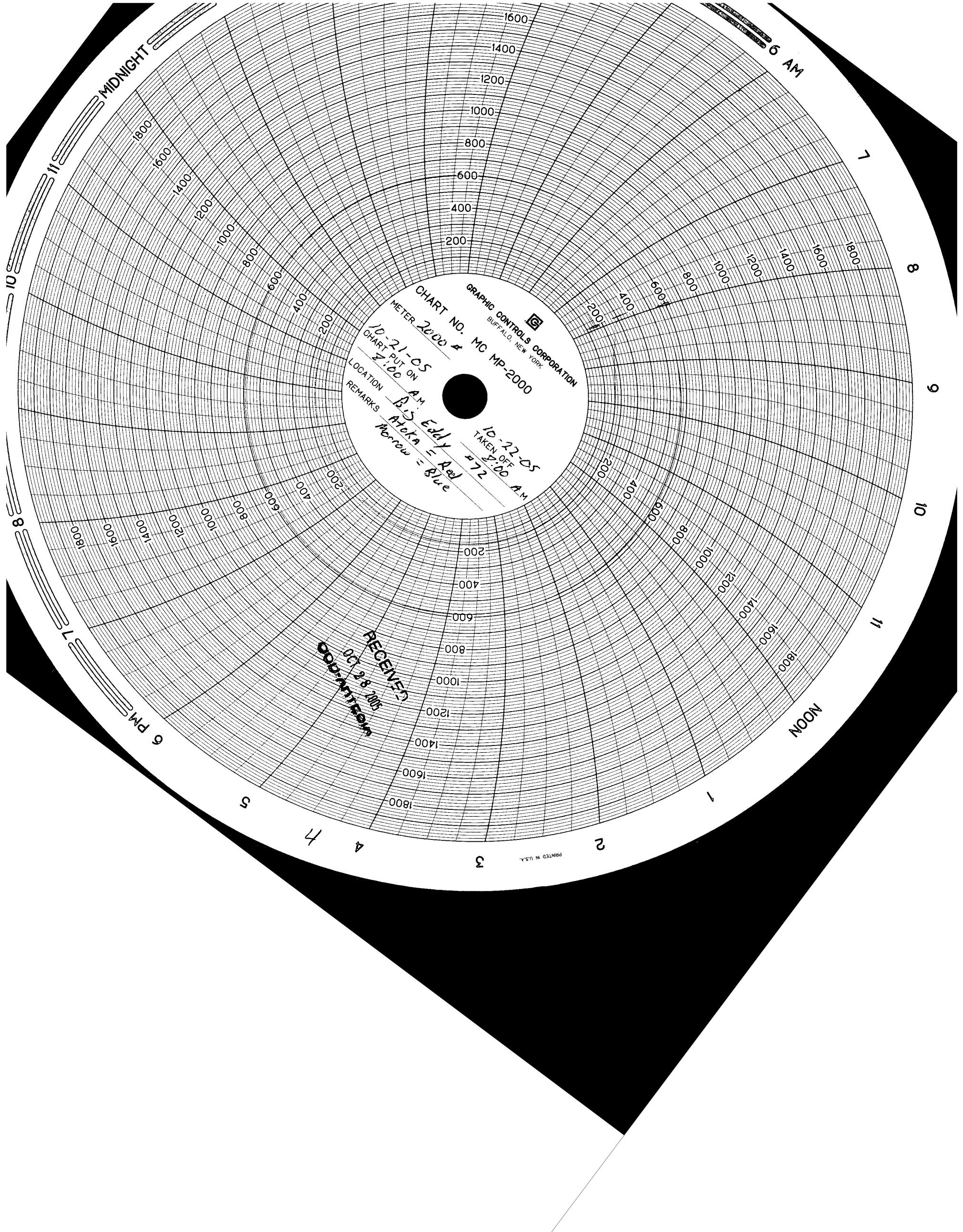
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-2000
METER 2000

10-20-05
CHART PUT ON 8:00
LOCATION A
REMARKS B.S. Eddy #72
Hoka = Red
Morrow = Blue
10-21-05
TAKEN OFF 8:00 A.M.
RECEIVED OCT 28 1905

PRINTED IN U.S.A.

SouthEast New Mexco Packer Leakage Test

Remarks - Shut In Both Wells for Pressure Stabilization



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2000

METER 2000

10-21-05
CHART PUT ON 8:00
A.M.

LOCATION B.S. Eddy

REMARKS Atoka = Red
Morrow = Blue

10-22-05
TAKEN OFF 8:00
A.M.

RECEIVED
OCT 28 2005
COOPERATION

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Southeast New Mexico Packer Leakage Test
oil - 1
WTR - 1
MCF - 101
Remarks - Atoka Packer - Morrow shut in
On Compression 150# suction 170# Discharge