Form 3160-5 (April 2004)

## N.M. Oil Cons. DIV-Dist., 2

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UNITED STATES 1 W. Grand Avenue PARTMENT OF THE INTERIOR	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 200
REAU OF LAND MANAGENERY, NV 88210	5. Lease Serial No. NM NM 0542015

BUREAU OF LAND MANAGENERY, NV 88210			5. Lease Serial No. NM NM 0542015			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an						
			6. If Indian, Allottee or Tribe Name			
abandoned w	vell. Use Form 3160 - 3 (	APD) for such	oroposals.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 34324			
1. Type of Well Oil Well	Gas Well Other	F	RECEIVED	8. Well Nam	e and No	
2. Name of Operator Range Operating New Mexico, Inc. (227588)  3a. Address  3b. Phone No. (227588)			South Culdbra Bluff Unit-#5  9. API Well No. 30-015-22992 2292  10. Field and Pool, or Exploratory Area			
						777 Main Street, Suite 800 Fort Worth, TX 76102 817-810-1908
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)					
1190' FWL & 1980' FSL, Sec 13, T23S, R28E			11. County or Parish, State			
				Eddy, N	M	
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		1	TYPE OF ACTION	·		
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete		Well Integrity Other	
Subsequent Report	Change Plans	Plug and Abando		bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		<del></del>	
from 5848'-78' with 100: squeeze to 1500 psi. CIH perforations from 6217'- cement. Test squeeze to CIBP and set at +/- 1040 perforate the 1st Bone S	l CIBP's @ 5775' and 5830'. Psxs of premium cement to a squ, drill CIBP @ 6150' and clean 28' with 100 sxs of premium ce 1000 psi. CIH, drill CIBP @ 6'. PU & RIH with 4" guns loapring sand from 8320'-23'. Popring sands with 78000 gal of 2	neeze pressure of 10 hole to 6425'. TO coment to a squeeze p 425' and clean to Pladed 2 spf and perfood. RDMO WLU.	00 psi. Release packer OH, PU and TIH with 9 ressure of 1000 psi. Re STSU of 10444'. TOOH, orate the 3rd Bone Spri PU & TIH with 9 5/8" g 203000 lbs of 20/40 p	TOOH, TIH w  0 5/8" packer se elease packer T  MIRU wireling mgs sand from 9  packer on 2 7/2  roppant. Flow	ith bit and drill cemenet at +/- 6170'. Squeez OOH, TIH with bit an e unit. PU and TIH wi 9570'-75' and 9505'-95. 8" tubing and set @ +/ test up tubing.	t. Test e d drill ith 9 5/8" 10' and
14 II 1 C C A A A C			Accepted fo	or record - !		
14. I hereby certify that the for Name (Printed/Typed)	egoing is true and correct					
Andrew Tullis	//	Title	District Engineer			
Signature	Julia	Date	10-20	0-05		
	THIS SPACE FOR	FEDERAL OF	STATE OFFICE	USE		
Approved by (ORIG.	SGD.) ALEXIS C. SWC	DBODA	PETROLEUM	ENGINE	R OCT 2	<u> </u>
Conditions of approval, if any, are	attached. Approval of this notice al or equitable title to those rights	does not warrant or	Office RFO			
Title 18 U.S.C. Section 1001 and Ti		a crime for any perso	n knowingly and willfully	to make to any	denartment or agency of	the United

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.



## Range Operating New Mexico

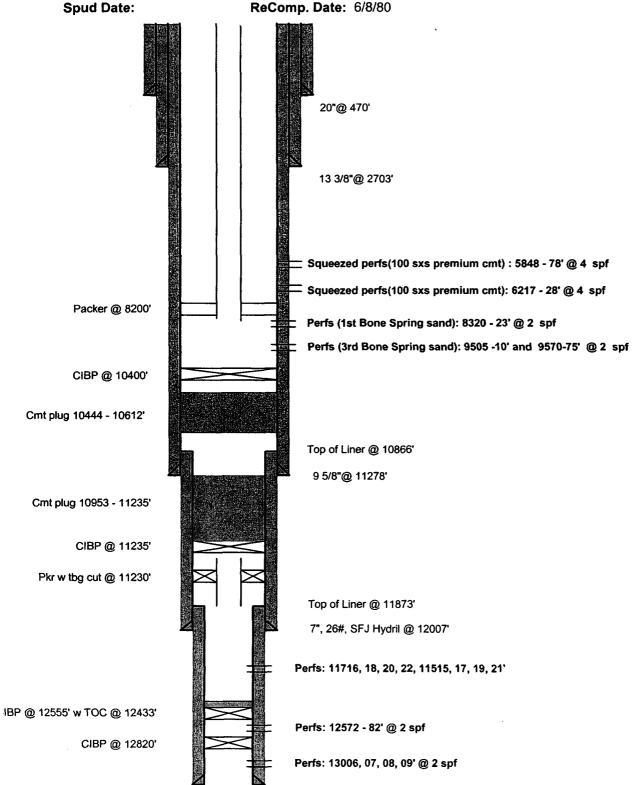
Well: SCB 5B - Proposed

Field: East Loving

State: New Mexico County: Eddy

Location: Section 13, T23S, R28E API: KB:

Spud Date:



4-1/2", 13.5#, N-80, FC @ 13171'



## Range Operating New Mexico

Well: SCB 5B - Existing

Field: East Loving

County: Eddy State: New Mexico

**Location:** Section 13, T23S, R28E **API: KB**:

Spud Date:

ReComp. Date: 6/8/80

