

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-30113

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cochiti 28 Federal

8. Well Number 1

9. OGRID Number

6137

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 28 Township 23S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2995' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Convert to SWD. Admin Order SWD-972

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU on 6/2/05.
2. Pumped balance cement plug at 6450'. Tagged TOC at 6345'.
3. Set CIBP at 6160'. Dumped 35' cement on top. Tested to 1000#.
4. Perfed Delaware Bell Canyon at 3428'-3467' and 3628'-3658', 4 spf, 90° phase. Acidized w/3000 gals 7.5% NeFe.
5. Acidized with 3000 gals 7.5% NeFe.
6. Set CIBP at 3858'. Dumped 35' cement on top. Tested to 1000#. Fraced Bell Canyon perfs 3428'-3658'w/120K# 12/20 brown sand.
7. Ran 2-7/8" IPC tubing and packer. Set packer at 3384'. Loaded hole with packer fluid and performed MIT test on casing on 6/8/05. Chart results attached.
8. Performed step rate test as follows. .5 BPM @ 150#; 1 BPM @ 250#; 1.5 BPM @ 300#; 2 BPM @ 350#; 3 BPM @ 600#; 4 BPM @ 850#. RDMO on 6/9/05.
9. Wait on ROW for gathering line.
10. Commenced water injection on 10/24/05. Injected 307 BW, 315# TP, 0# CP, 24 Hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician 10/26/05

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Field Insp. DATE 10-31-05

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cochiti 28 Fed #1		Field: Laguna Salado Bone Spring/Harroun Ranch Delaware NE	
Location: 1980' FNL & 660' FWL, Sec 28-T23S-R29E		County: EDDY	State: NM
Elevation: 2995' GR		Spud Date: 5/3/1998	Compl Date: 10/29/1998
API#: 30-015-30113	Prepared by: Ronnie Slack	Date: 10/18/05	Rev:

■ CURRENT

17-1/2" hole
13-3/8", 48#, H40, STC, @ 403'
 Cmt'd w/ 440 sx. Cement to surface

TOC @ 2250 (CBL-6/30/98) →

11" hole
8-5/8", 32#, J55, STC, @ 2916'
 Cmt'd w/ 875 sx. Cement to surface

INJECTION PERFS
DELAWARE BELL CANYON (perfed 6-4-05)
 3428'-3467'
 3628'-3658'
 4 spf, 90° phase
 6-4-05: acidized w/3000 gals 7.5% NeFe
 6-6-05: fraced w/120K# 12/20 brown sand

Casing Hole indicated at 6118', but tested ok at 1000 psi. (5/29/99)

BRUSHY CANYON (10/14/98)
 6210' - 6230' Frac'd 10/31/98

Parted casing indicated at 6402'-6404'. Lost 150 psi in 15 min. (5/29/99)

BONE SPRING (7/22/98)
 7816' - 7821'
 7828' - 7834'
 7862' - 7875'

DV Tool @ 8177' →

WOLFCAMP (7/2/98)
 10126' - 10132'

7-7/8" hole
5-1/2", 17#, N80, LTC, @ 10180'
 Cmt'd w/ 1650 sxs

TD @ 10180'

Formation	Top
Bell Canyon	2970'
Brushy Canyon	5230'
Bone Spring	6640'
Wolfcamp	9912'

2-7/8", 6.5#, IPC Tubing

Arrowset plastic coated packer @ 3384'

35' cement on top. PBD @ 3823'.
 CIBP @ 3858' (6-5-05)

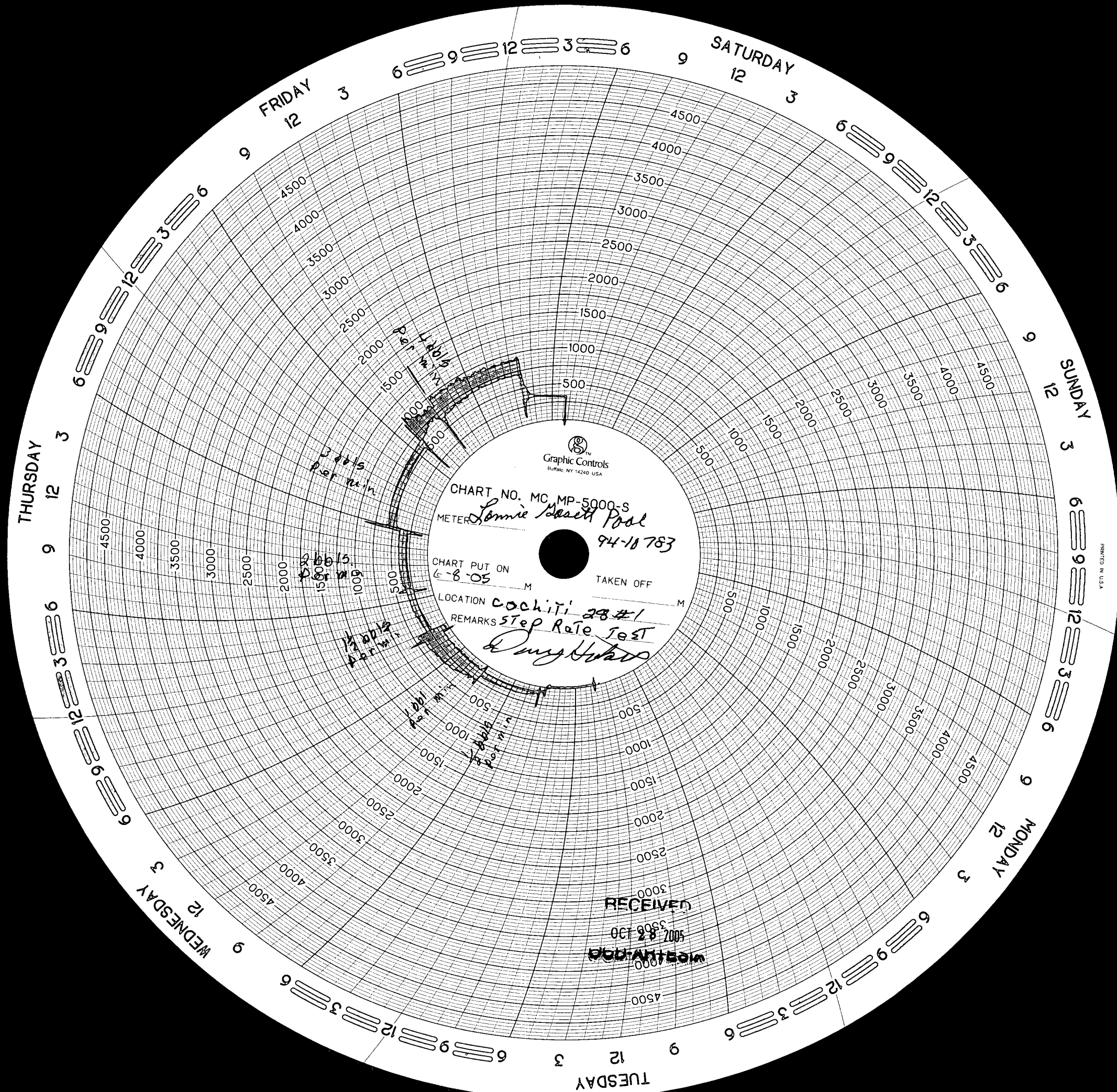
Fish in hole: Left collar locator, setting tool,
 CIBP on bottom. Tagged at 6120'. (6-5-05)

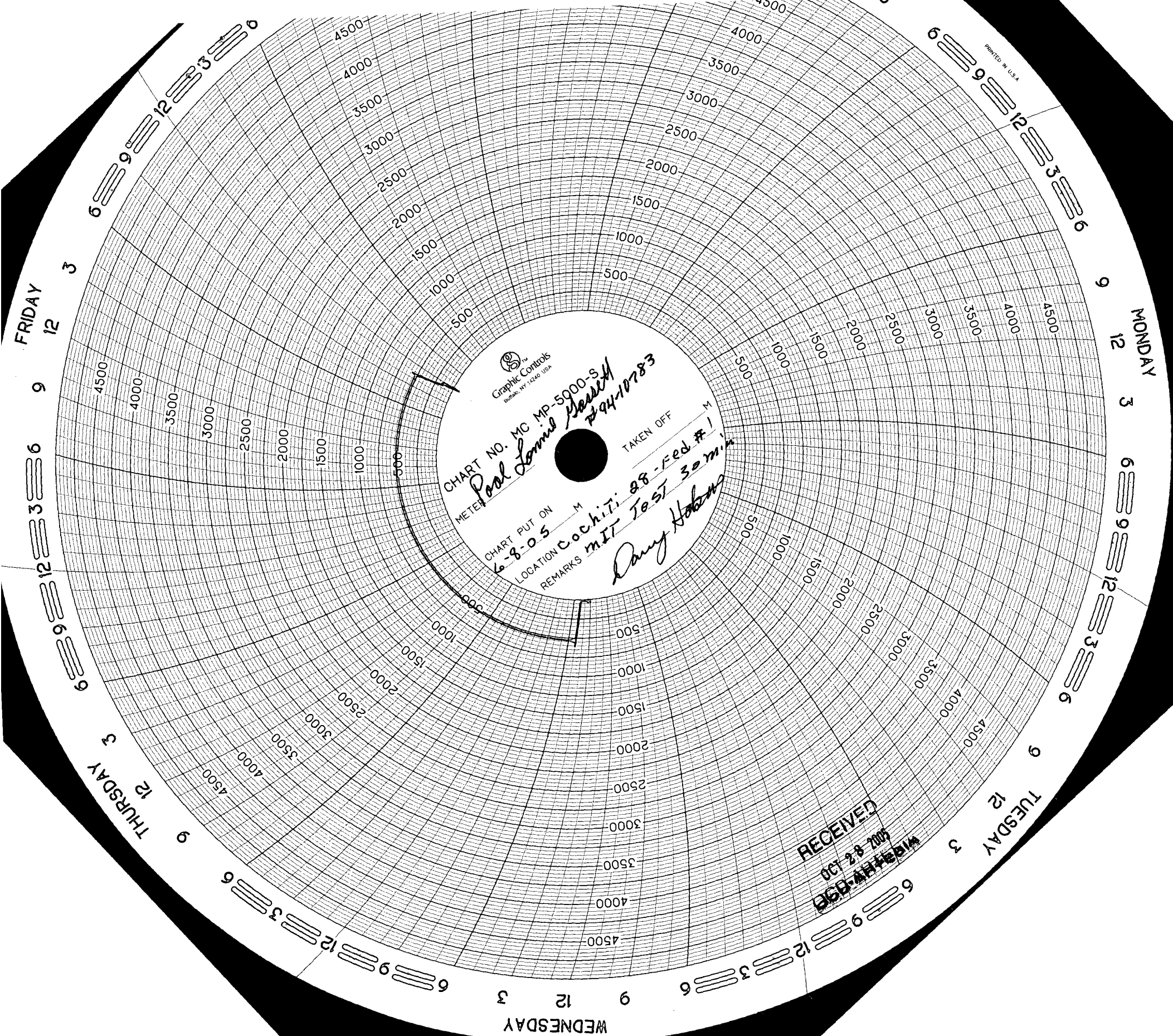
35' cement on top. Tested to 1000 psi.
 CIBP @ 6160'. (6-4-05)

Pumped balanced cement plug @ 6450'.
 Tagged TOC @ 6345'. (6-4-05)

Fill tagged at 7974' (3/7/03)

Tagged PBD @ 7977' (5/27/99)
 Set 35' cement plug @ 7960' - 7995' (5/26/99)
 PBD tagged @ 7995' (5/25/99)





Graphic Controls
BOSTON, MASS. U.S.A.

CHART NO. MC MP-5000-S
METER *Paul Louis*
CHART PUT ON *6-8-05* M
LOCATION *Cochiti*
REMARKS *MIT Test 30 min*
Dany Hoban

RECEIVED
OCT 28 1955
1500-059