

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |  | 5. Lease Serial No.<br>NMNM99016                                |
| 2. Name of Operator<br>OXY USA INC   |  | 6. If Indian, Allottee or Tribe Name                            |
| 3a. Address<br>P.O. BOX 50250<br>MIDLAND, TX 79710   |  | 7. If Unit or CA/Agreement, Name and/or No.                     |
| 3b. Phone No. (include area code)<br>Ph: 432-685-5717<br>Fx: 432-685-5742  |  | 8. Well Name and No.<br>OSAGE 18 FEE C COM 1H                   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 18 T20S R25E SWSW 480FSL 840FWL<br>32.567535 N Lat, 104.529655 W Lon |  | 9. API Well No.<br>30-015-40761                                 |
|  |  | 10. Field and Pool, or Exploratory<br>SEVEN RIVERS GLOR YESO,N. |
|  |  | 11. County or Parish, and State<br>EDDY COUNTY, NM              |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 4/21/14, drill to 233', lost circulation, spot LCM pills, contact BLM. Attempt to regain circulation, drill to 380' w/ no circulation. RIH & set 11-3/4" 42# H-40 STC deep conductor csg @ 325'. Pump 30bbl FW spacer w/ red dye then M&P 430sx (104bbl) thixotropic PPC w/ additives 14.8ppg 1.36 yield followed by 430sx (104bbl) PPC w/ additives 14.8ppg 1.36 yield, no cmt to surface, WOC. Contact BLM, RIH w/ 1" tbg for top job, tag cmt @ 150', M&P 125sx (30bbl) PPC, circ 45sx. (11bbl) cmt to surf, WOC. RIH w/ 1" & tag cmt @ 70', M&P 80sx (12bbl) PPC, circ 27sx (4bbl) cmt to surf. WOC, RIH & tag cmt @ 17'. Rec BLM approval to drill out 11-3/4" conductor csg and continue surface hole.

4/23/14, RIH & drill 10-5/8" to 690', RIH & set 8-5/8" 32# J55 BTC csg @ 682', pump 20BFW spacer w/ red dye then cmt w/ 400sx (96bbl) PPC w/ additives 14.8ppg 1.347 yield, had full returns, circ 233sx (56bbl) cmt to surface, WOC. Weld and test wellhead to 1771', good test. NU BOP, test BOP's

Accepted for record  
RD NMOCDD 4/28/15

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 13 2015

RECEIVED

|   |                              |
|---|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #293160 verified by the BLM Well Information System</b><br><b>For OXY USA INC, sent to the Carlsbad</b><br><b>Committed to AFMSS for processing by DEBORAH HAM on 04/03/2015</b> |                              |
| Name (Printed/Typed) DAVID STEWART  | Title SR. REGULATORY ADVISOR |
| Signature (Electronic Submission)   | Date 02/26/2015              |

ACCEPTED FOR RECORD

APR - 6 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

|   |              |
|---|--------------|
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |              |
| Approved By _____   | Title _____  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #293160 that would not fit on the form

### 32. Additional remarks, continued

@ 250# low 3000# high. Test csg to 2751# for 30 min, tested good. 4/25/14 RIH & tag cmt @ 604'.  
Drill new formation to 700', perform FIT to EMW=14.0ppg to 105#, good test.

4/25/14 Drill 7-7/8" hole to 6865'M 2515'V 4/30/14. RIH & set 5-1/2" 17# L-80 BTC csg @ 6851'.  
Pump 50BFW spacer w/ red dye then cmt w/ 390sx (173bbbl) Light PPC w/ additives @ 11.9ppg 2.49 yield  
followed by 750sx (207bbbl) PPC w/ additives @ 14.2ppg 1.549 yield, had full returns, circ 426sx  
(176bbbl) cmt to surface. ND BOP, RD Rel Rig 5/2/14.