NM OF CONSERVATION ARTES ACTO STREET

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

APR 1 3 2015 (August 2007) Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELBECEIVED NMNM2747 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. JACKSON B 6 Oil Well Gas Well Other: INJECTION 2. Name of Operator BURNETT OIL COMPANY INC LESLIE GARVIS API Well No Contact: 30-015-04326-00-S1 E-Mail: lgarvis@burnettoil.com 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) Address Ph: 817-332-5108 801 CHERRY STREET UNIT 9 GRAYBURG FORT WORTH, TX 76102-6881 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 25 T17S R30E NWNW 660FNL 660FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent □ Alter Casing Fracture Treat ■ Well Integrity ■ Reclamation □ Subsequent Report ■ New Construction Other Casing Repair ☐ Recomplete Venting and/or Flari ■ Change Plans ☐ Plug and Abandon ☐ Final Abandonment Notice ■ Temporarily Abandon ■ Water Disposal □ Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) see (OAS. not an emergence) Burnett is requesting permission for emergency flaring at the Jackson B2 battery for an additional 3 months from the date of our current approval which expires on 4/29/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file. The Jackson B2 battery is located at: SEE ATTACHED FOR T17S, R 30 E, SECTION 25, UNIT D, NWNW CONDITIONS OF APPROVAL 990' FNL, 1054' FWL LEASE: NMNM-2747 All gas flared will be metered and reported as per BLM requirements. Burnett has received

14. I hereby certify that the foregoing is true and correct Electronic Submission #297448 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/08/2015 (15JAS0307SE) REGULATORY, COORDINATIOR Name(Printed/Typed) LESLIE GARVIS Signature (Electronic Submission) Date 04/07 THIS SPACE FOR FEDERAL OR STATE OF THE USE 2015 Approved By Title CARLSB FIELD OF Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Additional data for EC transaction #297448 that would not fit on the form

32. Additional remarks, continued

permission from the NMED to flare at this location.

Jackson B 6 30-015-04326 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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