NM OIL CONSERVATION

ARTESIA DISTRICT OCD Artesia APR 1 3 2015

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

	EPARTMENT OF THE I BUREAU OF LAND MANA	D		OMB NO. 1004-0135 Expires: July 31, 2010	
	NOTICES AND REPO	ORTS ON WELLS	j	NMNM2747	•
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. JACKSON B 25	
Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com				9. API Well No. 30-015-10123-00-S1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-6	3b. Phone No. (include area code) Ph: 817-332-5108		10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 24 T17S R30E SESE 990FSL 660FEL				EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, RI	L EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION .				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing ·	☐ Fracture Treat	☐ Reclamation ☐ \		Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon Venting and/or Flan		
	☐ Convert to Injection	☐ Plug Back	■ Water I	Vater Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provided operations. If the operation re bandonment Notices shall be file	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or rec	ared and true ve A. Required sult completion in a religion of the completion in a reclamation of the contraction of the contrac	ertical depths of all pertinosequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has

Burnett is requesting permission for emergency flaring at the Jackson B4 battery for an additional 3 months from the date of our current approval which expires on 4/21/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Jackson B4 battery is located at:

T17S, R 30 E, SECTION 24, UNIT I, NESE Approx: 1355' FSL, 831' FEL LEASE: NMNM-2747

SEE ATTACHED FOR CONDITIONS OF APPROVAL

All gas flared will be metered and reported as per BLM requirements. Burnett has received

For BURNETT OIL COMP	ified by the BLM Well Information System ANY INC, sent to the Carlsbad NNIFER SANCHEZ on 04/08/2015 (15JAS0308SE)			
Name(Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR			
Signature (Electronic Submission)	Date 04/07/2015			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2015				
Approved By	Title / NW Mara Wolfe			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Additional data for EC transaction #297453 that would not fit on the form

32. Additional remarks, continued

permission from the NMED to flare at this location.

Jackson B 25 30-015-10123 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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