Form 3160-5 (August 2007)

### NM OIL CONSE VATION

UNITED STATES DEPARTMENT OF THE INTÉRIOR BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

OCD Artesia

APR 13 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029339A

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals EIVED					11111202200007	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JACKSON A 37	
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com					9. API Well No. 30-015-37494-00-S1	
			No. (include area code) 332-5108		10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T	11. (		11. County or Parish,	1. County or Parish, and State		
Sec 12 T17S R30E SWSE 11		EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, R	L EPORT, OR OTHÉ	R DATA
TYPE OF SUBMISSION	ON TYPE OF ACTI					
. <b>⊠</b> Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	Alter Casing	☐ Fra	cture Treat	Reclam	ation ·	■ Well Integrity
☐ Subsequent Report	Casing Repair		■ New Construction		olete	Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans		g and Abandon	•	arily Abandon	ng
13. Describe Proposed or Completed Ope	l <u> </u>		ag Back ☐ Water I			· · · · · · · · · · · · · · · · · · ·
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Burnett is requesting permission 3 months from the date of our needed (i.e during DCP mainted location and an updated batter	andonment Notices shall be file that inspection.)  on for emergency flaring a current approval which expended by the control of the control o	ed only after all COAS.  at the Jackso xpires on 4/2 asly received	requirements, included the control of the control o	ding reclamation  Amage an additiona lly be flaring a	n, have been completed, NCY 57 tues I as	and the operator has
The Jackson A2 battery is loca	SEE ATTACHED FOR					
T17S, R 30 E, SECTION 12, UNIT O, SWSE Approx: 174' FNL, 2160' FEL LEASE: NMLC-029339A CONDITIONS OF APPROVAL						
All gas flared will be metered a	nd reported as per BLM	requirements	. Burnett has re	ceived		ed for record WOICD
•					CS	4/28/15
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) LESLIE GA	#2 Electronic Submission For BURNETT itted to AFMSS for process	OIL COMPAN	Y IŃC, sent to th IFER SANCHEZ	ne Carisbad on 04/08/2015	(15JAS0311SE)	
Name (TimewTypea) LESLIE GF	anvio .	<del></del> -	THE NEGUI	ATONY GO	ORDINATOR	
Signature (Electronic St	Date 04/06/2015 APPROVED					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE/	1
Approved By			Title AFR 9 2015			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CARLSAD FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 L. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurispliction	l willfully to ma	ke to any department or a	ngency of the United

# Additional data for EC transaction #297435 that would not fit on the form

### 32. Additional remarks, continued

permission from the NMED to flare at this location.

# Jackson A 37 30-015-37494 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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