	NA		RVATION		
B SUNDRY Do not use th			OMB	1 APPROVED NO. 1004-0135 S: July 31, 2010	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well 🗖 Gas Well 🔲 Other			8. Well Name and No JACKSON B 65	8. Well Name and No. JACKSON B 65	
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com			9. API Well No. 30-015-41191-	9. API Well No. 30-015-41191-00-S1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9 Ph: 817-3 381	lo. (include area code) 132-5108	10. Field and Pool, of CEDAR LAKE	· · · · · · · · · · · · · · · · · · ·	
4. Location of Well (Footage, Sec., T	C, R., M., or Survey Description)		11. County or Parish, and State		
Sec 1 T17S R30E SESE 1190	OFSL 990FEL		EDDY COUNT	Y, ŅM	
12. CHECK APPF	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize De	-	Production (Start/Resume) Reclamation	Water Shut-Off	
Subsequent Report	 □ Alter Casing □ Fracture Treat □ Casing Repair □ New Construction 		Reclamation Well Integrity Recomplete Recomplete Recomplete		
Final Abandonment Notice	Change Plans Plu	ig Back Disposal		Venting and/or Flari	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin Burnett is requesting permissio 3 months from the date of our needed (i.e during DCP maintee location and an updated batter The Jackson B5 battery is loca T17S, R 30 E, SECTION 1, UN	on for emergency flaring at the Jackso current approval which expires on 4/2 enance) We have previously received y diagram showing the flare location i ted at:	e locations and measure on file with BLM/BIA. le completion or recom requirements, includin on B5 battery for ar 1/15. We will only approval to install s on file.	d and true vertical depths of all pertir Required subsequent reports shall be upletion in a new interval, a Form 316 g reclamation, have been completed, additional be flaring as a flare at this ACCEPIE NW	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
	nd reported as per BLM requirements	s. Burnett has rece	TIONS OF APPN		
 I hereby certify that the foregoing is the commission of the commission	Electronic Submission #297454 verifie For BURNETT OIL COMPAN tted to AFMSS for processing by JENN	Y INC, sent to the IFER SANCHEZ on	Carlsbad		
Signature (Electronic Su	nature (Electronic Submission) Date			7,	
	THIS SPACE FOR FEDERA	L OR STATE O	5/Δ/PPRO\//2Π Fice use		
Approved By		Title B	APR 9-2015	A particip	
tle 18 U.S.C. Section 1001 and Title 43.U	S.C. Section 1212, make it a crime for any pe atements or representations as to any matter wi	rson knowingly and wi	CADI OF AD EIELD OFFICE	sency of the United	
	SED ** BLM REVISED ** BLM RE				

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Additional data for EC transaction #297454 that would not fit on the form

32. Additional remarks, continued

permission from the NMED to flare at this location.

Jackson B 65 30-015-41191 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

040915 JAM