Form 3160-5 (August 2007)

APR 1 3 2015 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC064827A

SUNDRY NOTICES AND REPORTS ON WELLS

5	in the section of the section of	· · · · · · · · · · · · · · · · · · ·					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well Gas Well					8. Well Name and No. APACHE 24-23 FED COM 12H		
Name of Operator					9. API Well No. 30-015-42551-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone N Ph: 405.59			o. (include area code 52.6558	le area code) 10. Field and P LOS MED			
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 24 T22S R30E SESE 920 32.370357 N Lat, 103.842976		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATI	NATURE OF	NOTICE, F	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Trea		☐ Reclamation		■ Well Integrity	
	Casing Repair		Construction	Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice					rarily Abandon Disposal		
13. Describe Proposed or Completed Ope					<u> </u>	mate duration thereof	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Per Jonathan Fisher's convers Devon Energy Production Co., 4-1/2" production liner on the A to pump cement on 4-1/2" line utilize centralizers to provide a	nandonment Notices shall be filed on the inspection.) sation with Jennifer Sanchez L.P. respectfully requests property Apache 24-23 Fed Com 12- rs within 6" slim holes due to	only after all c. permission I. We have tight tole	to not use centrale had recent issuances and requal	ing reclamation # 290 alizers on colles not bein	on, have been completed, a	tare 20 Y/28/15	
The 3rd BS lime top is located shoe is currently set 60 degree providing zonal isolation with 0 BS lime) and 278 TVD into the surface.	e in the curve at 11,025' MD our casing 948' TVD below th	/ 10,895 ne 2nd BS arget form	IVD. The 7" cas sand (below the ation and is cem	ing is top of the ented to	3rd	cepted for record NMOCD	
	hole size to 6	" per	Johan	ren fi	sher 4/9/15	5	
	Electronic Submission #297 For DEVON ENERGY I itted to AFMSS for processin	PRODUCT(ON CO LP, sent t FER SANCHEZ o	o the Carlsi n 04/09/201:	oad 5 (15JAS0326SE)		
Name(Printed/Typed) LINDA GO	Title REGUL	ATORY SP	ECIALIST	1 —			
Signature (Electronic S	Date 04/09/2015 10/11/10						
	THIS SPACE FOR	FEDERA	L OR STATE (OFFICE U	SE / W	/ /	
Approved By			Title	17	APR _9 2015	Dale	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office ·	BUME	AU OF LAND MANGER	NENT VI	
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crimatements or representations as to a	ne for any pe ny matter wi	rson knowingly and thin its jurisdiction.	willfully/jo-m	ake-to-any lepartment-or-ag	gency of the United	

Additional data for EC transaction #297792 that would not fit on the form

32. Additional remarks, continued

The coupling OD on every joint of our 4-1/2" liner is 5.25"; the use of centralizers every other joint would provide minimal additional standoff within our 6" slim hole and reduce the overall success rate due to excessive ECDs from additional restrictions along the lateral.