

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 01 2015

A. Applicant Fasken Oil and Ranch, Ltd.

whose address is 6101 Holiday Hill Road, Midland, TX 79707

RECEIVED

hereby requests an exception to Rule 19.15.18.12 for 15 days or until

May 15, Yr 2015, for the following described tank battery (or LACT):

Name of Lease Higgins Trust "I" No. 1 Name of Pool Atoka; Penn

Location of Battery: Unit Letter D Section 1 Township 18S Range 26E

Number of wells producing into battery 1

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 60 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: Enterprise Carlsbad Gathering System has
scheduled maintenance to perform station tie-ins beginning May 2, 2015 – May 6, 2015. Please
see attached e-mail. Fasken has requested additional time in case the maintenance takes longer
anticipated.

30-015-27970

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Kim Tyson

Printed Name
& Title Kim Tyson, Regulatory Analyst

E-mail
Address kimt@forl.com

Date 4-30-2015 Telephone No. 432-687-1777

OIL CONSERVATION DIVISION

Approved Until May 15 2015

By [Signature]

Title Dist. Reg. Supervisor

Date 5/7/2015

* Need to Include API

* See Attached OIA's

Kim Tyson

From: Odie Roberts
Sent: Friday, April 24, 2015 10:52 AM
To: Kim Tyson
Cc: Mark Jacobs; Jimmy Carlile
Subject: FW: El Paso Maintenance May 1 through May 6, 2015

Kim,

Just wanted to give you a heads up. We may need flaring permits for the wells listed below for May 2nd thru 6th? I'll let you know as soon as I do.

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Odie Roberts
Sent: Friday, April 24, 2015 10:49 AM
To: Chance Sexton
Cc: Sheila Payne; Mark Jacobs; Gloria Oetting; Bryant Baeza
Subject: RE: El Paso Maintenance May 1 through May 6, 2015

Chance,

Sheila is trying to see if we can move the gas to another interconnect (via nominations) so we don't have to shut in. If not please make sure the guys have the following wells shut in or flaring by quitting time on Friday May 1st.

Shut In

2296	EP FED 2 #2 PENN/MORR	Shut In
58579	EL PASO FEDERAL #7	Shut In

Flare

58376	MARALO-FEDERAL #1	40 mcfpd
58377	EL PASO FEDERAL #5	140 mcfpd
58491	MARALO FED #2	30 mcfpd
58616	GULF FEDERAL COM #1	180 mcfpd
61701	EL PASO FEDERAL #3 CANYON	60 mcfpd

68352	AVALON 1 FEDERAL #1	40 mcfpd
68372	HIGGINS TRUST 1-1	60 mcfpd
68460	EL PASO FED # 9	200 mcfpd
68468	MARALO FED. 34 #3	45 mcfpd
68480	EL PASO FEDERAL #12 CPD	150 mcfpd
68502	YATES 6 FEDERAL #3	200 mcfpd
68534	MARALO 34 #4	5 mcfpd
68538	EL PASO FEDERAL #14	60 mcfpd
68578	PECOS 36 STATE #1	40 mcfpd
68734	MARALO 35 #5	50 mcfpd
68737	FASKEN STATE 22 #1	100 mcfpd

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Gloria Oetting
Sent: Friday, April 24, 2015 8:25 AM
To: Odie Roberts; Mark Jacobs
Cc: Sheila Payne
Subject: El Paso Maintenance May 1 through May 6, 2015

Below is a notice of maintenance from Enterprise beginning on May 2, but they are requesting wells to be shut in by 8:00 PM Friday, May 1, 2015. See e-mail for details.

Thank you,

Gloria Oetting

From: gFlowNotification@eprod.com [<mailto:gFlowNotification@eprod.com>]
Sent: Thursday, April 23, 2015 3:46 PM
To: Gloria Oetting
Subject: Notification from gFlow

gFlow Notice

Notice ID: 4696
Revision No: 0
Private Notice: Yes
Company: CAR
Notice Type: Maintenance

Notice Category: Non-Critical
Start Date/Time: 4/23/2015 1:00:00 AM
End Date/Time: 5/11/2015 1:00:00 AM
Response Type: No response required
Response Date:

Notice Title: Carlsbad Gathering System - Chaparral Plant Maintenance - Action Required

Notice Message: Enterprise Carlsbad Gathering System has scheduled maintenance at the Chaparral Plant beginning Saturday, May 2, 2015 through Wednesday, May 6, 2015 to perform station tie-ins. This maintenance will require a total plant shutdown for five (5) days and will begin at 12:00 AM (midnight) local time on Saturday, May 2, 2015. During this maintenance there will be no physical gas flow to TransWestern (Enterprise delivery meter 14873) and scheduling adjustments will be necessary. If your production is not curtailed, please plan to move all tailgate nominations to Kinder Morgan El Paso pipeline (Enterprise delivery meter 14560) for Gas Days 2-6. Specific wellhead production will be required to be shut in during this maintenance. Attached is a list of wells that must be shut in by 8:00 PM local time on Friday, May 1, 2015 (TransWestern has agreed to keep nominations whole for Gas Day 1), all other gas will be directed to the South Carlsbad Plant during this maintenance. All operators and shippers should inform their appropriate field personnel of this notification and make plans to have the affected wells shut in during this period. On Gas Day May 7, the Enterprise Chaparral Plant will be back up and operational and nominations can be moved back to TransWestern Pipeline. For scheduling questions, please contact Rhonda Conlew at 303-820-5614.

Posted Date: 4/23/2015 3:45:54 PM

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. **Flaring of gas is prohibited.** The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here



DATE:

5/7/15

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website:

<http://activefiremaps.fs.fed.us/current.php>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.