

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Devon Energy	Contact: Roy White
Address: P. O. Box 250 Artesia, NM 88211	Telephone No.: 575-513-1741
Facility Name: Turkey Town State Com #1	Facility Type: Gas Well

Surface Owner	Mineral Owner	Lease No. API #30-015-24228 2RP-1584
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**LOCATION OF RELEASE**

Unit Letter N	Section 23	Township 18S	Range 28E	Feet from the 660'	North/South Line South	Feet from the 1980'	East/West Line West	County: Eddy
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**NATURE OF RELEASE**

Type of Release: Produced Fluids	Volume of Release – 94 bbls oil / 12 bbls PW	Volume Recovered -0- bbls
Source of Release: Broken load line valve.	Date and Hour of Occurrence 1/17/13, 5:00 pm	Date and Hour of Discovery 1/17/13, 5:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Daniel Suniga, Production Foreman Rudy Zuniga, Devon	
By Whom? Lease Operator	Date and Hour 1/17/2012, 5:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
  
N/A

Describe Cause of Problem and Remedial Action Taken.\* A load line valve broke causing 94 barrels of oil and 12 barrels of produced water to be released on the location. The valve was repaired. No fluids were recovered.

Describe Area Affected and Cleanup Action Taken.\* Talon/LPE was contracted for the correction of this release. The impacted area from sample location S-1 and S-3 of this release was excavated to a depth of 3-feet deep. Impacted soil in the vicinity of sample location S-2 was excavated to a depth of 0.5-feet. The impacted soil was transported to CRI, an approved NMOCD disposal facility. Analytical testing was completed and following NMOCD approval of the confirmation sample, the excavation was backfilled to grade using new material. The area was contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Roy White</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Roy White		Approved by District Supervisor: <i>[Signature]</i>	
Title: Production Foreman		Approval Date: <i>4/24/15</i>	Expiration Date: <i>N/A</i>
Date: 7/2/2013	Phone: 575-513-1741	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

*2RP-1584*