District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 4/2/2013

Phone: 575-746-5561

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised March 17, 1999 mit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Attached

Release Notification and Corrective Action												
				OF	TOR		In	itial Re	port	\boxtimes	Final Report	
		Devon Ener		Contact: Daniel Suniga								
	rtesia, NM	1 88211	7	Telephone No.: 575-390-5850								
Facility Name: Apache 25 #8 SWD						Facility Type: SWD						
Surface Owner Mineral Own						ner Lease No. API #30-015-33439 2RP-1384						
LOCATION OF RELEASE												
Unit Letter G	tter Section Township Range 25 22S 30E 1980'		North/S North	South Line	Feet from the 1650'	East/W East	East/West Line East		County Eddy			
NATURE OF RELEASE												
Type of Release: Produced Fluids							Release – 520 bl	ols	Volume I	Recovere	d 520	bbls
Source of Release: Water Pump Malfunctioned							Date and Hour of Occurrence Date and Hour of Discovery 10/10/13/12, 4:00 pm 8:00 am					ery 10/14/12,
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Daniel Suniga, Production Foreman BLM / Jennifer Van Curen & OCD / Mike Bratcher						
By Whom?		Date and Hour 10/14/2012, 8:00 am										
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
N/A												
Describe Cause of Problem and Remedial Action Taken.* A water pump at the Apache 25 No. 8 SWD malfunctioned causing the water tanks to overflow into the lined containment area resulting in a 520 barrel produced water release. The water pump was re-set and returned back to service. A vacuum truck was immediately called to the location and recovered 520 barrels of produced water.												
was immediately called to the location and recovered 520 barrels of produced water. Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted for the correction of this release. The impacted area from this release												
was excavated to a depth of 3-feet deep, analytical testing was completed. Following BLM approval of the confirmation samples, the excavation was backfilled to grade using new material, contoured to match the surrounding location and seeded using BLM mixture No. 2.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:	Slaw	Buc		OIL CONSERVATION DIVISION								
Signature: OWULLOW/OTTMOWLQ Printed Name: Gracie Bustamante						Approved by District Supervisor:						
Title: Field				Approval Date: 4/23//5 Expiration Date: W/A								

Conditions of Approval: