Form C-103 Submit I Copy To Appropriate District Statemp 6 New Me Revised July 18, 2013 Energy, Minerals and J District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-41833 District II - (575) 748-1283 OIL CONSERVATION PUBLISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fer Soc Sonta 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **ENRON STATE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #19 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 281994 2. Name of Operator LRE OPERATING, LLC 10. Pool name or Wildcat 3. Address of Operator Artesia, Glorieta-Yeso (96830) c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Artesia, Queen-Grayburg-San Andres (3230) 4. Well Location feet from the North Unit Letter line and 1700 feet from the West Township 17-S Range 28-E NMPM Eddy County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3703' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON П MULTIPLE COMPL CASING/CEMENT JOB **PULL OR ALTER CASING** П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM**  $\bowtie$ OTHER: Recompleted to San Andres OTHER: 冈 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LRE has recompleted this Yeso oil well to the San Andres as follows: On 4/28/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3400' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3495'-4099'). Perfed lower San Andres @ 2748'-3162' w/1-0.47" spf. Total 40 holes. On 5/4/15, treated w/1500 gal 15% HCL acid & fraced lower San Andres w/30,125# 100 mesh & 372,960# 40/70 Ottawa sand in slick water. Set 5-1/2" CBP @ 2700'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed middle San Andres @ 2349'-2646' w/1-0.47" spf. Total 30 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,287# 100 mesh & 289,485# 40/70 Ottawa sand in slick water. Set 5-1/2" CBP @ 2282'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 1872'-2210' w/1-0.47" spf. Total 32 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/14,688# 100 mesh & 91,055# 40/70 Ottawa sand in slick water. On 5/5/15, MIRUSU. Drilled CBPs @ 2282', 2700', & CO to CBP @ 3400'. On 5/6/15, landed 2-7/8" 6.5# J-55 tbg @ 3232'. Ran pump & rods. Released completion rig on 5/6/15. Completed the well as a single San Andres oil well. Following a test on the San Andres alone, the CBP @ 3400' will be removed and the well DHC as per State order DHC-4743. Spud Date: 12/28/13 Drilling Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer - Agent **SIGNATURE** DATE 5/7/15

E-mail address:

mike@pippinllc.com

PHONE:

Type or print name

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Mike Pippin