Submit I Copy To Appropriate District OIL CONSERVATION IN MEXICO Office District I – (575) 393-6161 ARTESIA DISTRICT Minerals and Natural Resources	Form C-103
District I (575) 393-6161 ARTESIA ENGREPS Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAY 081205NSERVATION DIVISION	30-015-42712
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE FEE 🛛
District IV = (505) 476-3460 Santa Fe, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Big Sinks 1 A3OB Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 2H
PROPOSALS.)	8. Well Nulliber 211
1. Type of Well: Oil Well Gas Well Other	0. OCRID N 14744
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company 3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Jennings; Bone Spring West 97860
	Jennings, Bone Spring West 97800
4. Well Location	
Unit Letter B : 410 feet from the North line and 1980	feet from theEastline
Section 12 Township 26S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	1. 30,12
2968' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	OF OUT DEDORT OF
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	「JOB 📙
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	l circo antiquet detection la disconetica to de dete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	ipietions. Attach wendore diagram of
proposed completion of recompletion.	
We are currently permitted to run 5 ½" 17# P110 LTC/BTC from surface to TD. We would like to make the following changes	
to the production string:	
P . 711.27(11.D) LATO/DEO 6	
Run 7" 26# P110 LTC/BTC from surface to 9437'. Cement w/675' sks cmt. Top of Cement @ 3980'.	
Run 4 ½" 13.5# P110 LT&C Liner from 8537' to 14283'. Cement w/250 sks cmt. Liner top/Cmt top @ 8537'.	
The top can top a second to the second to the second to the second to the second top a second to the	
Please call Jake Nave if you have any questions.	
Spud Date: Rig Relea	ise Date:
Spud Date: Rig Relea	ase Date:
Spud Date: Rig Relea	ise Date:
Spud Date: Rig Release Rig Rel	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
I hereby certify that the information above is true and complete to the best of my knowledge	
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE	e and belief. ATE05/05/15
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE Regulatory DA Type or print name Jackie Lathan E-mail address: _jlathan@mewbour	e and belief. ATE05/05/15
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE	e and belief. ATE05/05/15
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE Regulatory DA Type or print name Jackie Lathan E-mail address: _jlathan@mewbour	e and belief. ATE05/05/15