Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit NM 70928X			
1. Type of Well					W 7 0920A	
Oil Well Gas Well Other		8. Well Name and No. Cotton Draw Unit #121H				
2. Name of Operator Devon Energy Production Company,	L.P.			9. API Well No. 30-015-37409		
3a. Address		3b. Phone No. (include area	i code)	10. Field and Pool or E	xploratory Area	
6488 Seven Rivers Highway Artesia, NM 88210 575-748-0170			Paduca, Bone Springs			
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 330 FNL & 660 FWL, NW/4 NW/4, Sec. 26, T24S, R31E			11. County or Parish, State Eddy, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		·	TYPE OF ACT	ION		
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
Trottee of finence	Alter Casing	Fracture Treat	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other On-Lease Electri	С
Subsequent report	Change Plans	Plug and Abandon	Tem	porarily Abandon ·	Line	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal	· · · · · · · · · · · · · · · · · · ·	
following completion of the involve testing has been completed. Final a determined that the site is ready for To construct a power line from an ex-	Abandonment Notices must be final inspection.)	pe filed only after all requirer	ments, including	reclamation, have been	completed and the operator has	
•	-			Draw Unit #121A well	pad in Seçülön 26, 1245, RS 11	Ξ.
The spacings for said line will be 30	feet wide by 579.5 feet (3	5.12 rods), containing 0.1		_	CAI	
These 3 phase line is expected to ca	arry 12.5/7.2kV.		B 18.6	OIL CONSERV	ATION	
Expected start date will be soon after	r approval of this sundry.		₽ Ø IA:	NM OIL CONSERVATION ARTESIA DISTRICT		
Expected work time should be 2 wee	eks.			MAY 1 1 2005		
See attached plat #15-258 and EA Report.					3	
		11.		RECEIVER	re.	
	. A	S/10/15 Capied Marketra Macob				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Randy W. Parker Title Sr. Field Landman						
Signature V	JYL	Date 03/2	4/2015	The statement of the first organization and	The second and the second and second as a	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	PHEN J. CAFFEY	Title	7 (1) 7 (1) 20 - 7 (2) 4 (4) 4 (4)	The Company of the Co	MAY 4 2015	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations.	itle to those rights in the subje		:		, v	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

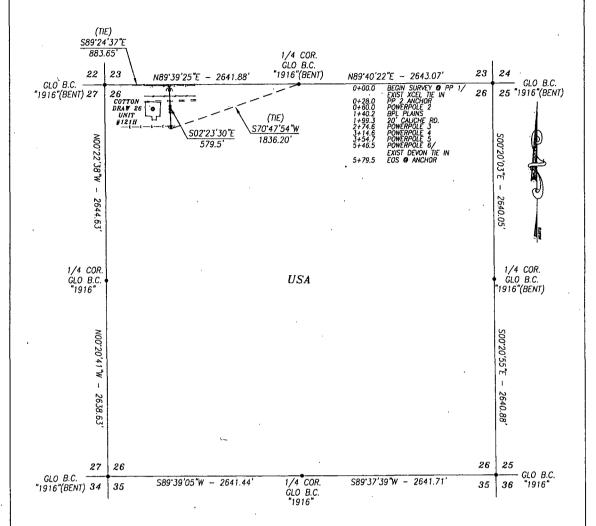
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

COTTON DRAW UNIT #121H POWERLINE DEVON ENERGY PRODUCTION CO. L.P.

A POWERLINE FROM A EXISTING XCEL LINE TO AN EXISTING DEVON LINE SECTION 26. TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 579.5 FEET OR 35.12 RODS OR 0.110 MILES IN LENGTH CROSSING FEE LAND IN SECTION 26, TOWNSHIP 24 SOUTH, RANGE 31 EAST, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

HARCROW SURVEYING, LLC

2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com



CERTIFICATION

CERTIFICATION

1, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR
CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT
THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS HAD L. HARCA FOR SURVEYING IN NEW MEXICO.

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SED PROFESSIONAL

2000 FEET 1000 1000 SCALE: 1"=1000'

DEVON ENERGY PRODUCTION CO. L.P.

SURVEY OF A PROPOSED POWERLINE LOCATED IN SECTION 26, TOWNSHIP 24 SOUTH, RANGE 31 EAST, EDDY COUNTY, NMPM, NEW MEXICO

SURVEY DATE: MARCH 3, 2015	
DRAFTING DATE: MARCH 4, 2015	PAGE 1 OF 4
APPROVED BY: CH DRAWN BY: SP	FILE: 15-258

