Submit 3 Copies To Appropriate District Office NM OIL CONSERVATION Minerals and Natural Resources District ARTESIA DISTRICT	Form C-103
1/25 N. F 1 D- 11 M - NM 07240	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-015-21777
District.II MAR 3 0 2015/IL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88218	5. Indicate Type of Lease
District III	STATE 🔀 FEE
1000 Rio Brazos Rd., Azicc, NM 87410 District IV. Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fc, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well:	Nash Unit
Oil Well Gas Well Other SWD	8. Well Number 004 SWD
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	SWD; DELAWARE
4. Well Location	· SND, DEDAYATE
	330 feet from the West line
Section 13 Township 23 South Range 29 Rast	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, et	C.)
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG ANTE INTENTION TO: TEMPORARILY ABANDON WINNE PRICE and should be used when pull, OR ALTER CASINO DOWNHOLE COMMINGL POWNHOLE COMMINGL	
TEMPORARILY ABANDON	
WWW.sorms are ad be used some.	
PULL, OR ALTER CASIN Current forms should document SING/CEMENT J	OB L.J
PERFORM REMEDIAL WORK PLUG AN REMEDIAL WORK TEMPORARILY ABANDON Williams are available on our public	•
PULL OR ALTER CASIN' DOWNHOLE COMMINGL TEMPORARILY ABANDON White and should be used with the property of the	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and girlof starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion.	· ·
	·
03/16/2015: MIRU. 03/17/2015: Well flowing to pit. Pump 50bbls brine w/20bbls into per: 50sx fr/3240'-3175', CTOC, SIW. 03/18/2015: Well flowing back 1/4bpm. NUBOP & unset pkr, POOH w/tbg. 35' cmt on top of CIBP fr/3230'-3195'. CTOC. Mixed mud & circ to sur: spot 25sx fr/1074' to 822'. CTOC. SIW. 03/19/2015: Spot 40sx fr/358'-0' inside 5-1/2" csg. RDMO. Cut off WHA closed loop system was used to perform this operation	Set 5-1/2" CIBP @ 3230'. Dumpbailed E. Spot 25sx fr/2182'-1930'. CTOC, install dry hole marker.
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