

District I - (575) 393-6161

NM OIL CONSERVATION

Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

MAY 07 2015

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

3005-33923

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Spud 16 State

8. Well Number

4

9. OGRID Number

6137

10. Pool name or Wildcat

Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other (SWD)

2. Name of Operator

DEVON ENERGY PRODUCTION CO. LP

3. Address of Operator

PO BOX 250 ARTESIA, NM 88211

4. Well Location

Unit Letter: O : 960 feet from the South line and 1800 feet from the East lineSection 16 Township 23S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2965' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Work Over & MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/15

Rigged up well. NDWH/NUBOP, bolts were seized, function tested BOP. Had packer and on/off tool tested to 3500 PSI (held). Had packer redressed

3/25/15

Tested 2-7/8" IPC J55 EUE Production on tubing in the hole at 5,000 PSI below the slips, found one hole 30 joints from bottom. Tallied 2-7/8" 6.5 L80 EUE 8RD, PU a 4-3/4" bit and a 5-1/2" 15.5# scraper and tripped in the hole. Tagged at 4928' (38') below bottom perf,

3/26/15

Tool out of hole with bit and scraper, ran 10 joints of tail pipe, P/U on a 2-3/8" x 5-1/2" GD full bore comp packer, TIH to end of tubing at 4890'. Spotted 250 gallons of xylene, held in place for one hour to soak perfs, pulled end of tubing to 5411' (144' above perf) acidized perfs from 4655' to 4796' and 4850' to 4890' 1 JSPF with 250 gallons of xylene, 2000 gallons of 15% HCl, 1350 gallons with 2,000 pounds of rock salt in gelled brine, 250 gallons of mutual solvent, 2000 gallons of 15% HCl, flushed with 150 BBLS of fresh water, air 4.8 BPM, AIP 1700 PSI, max pressure was 2,000 PSI, good diverter action, no breaks IDSP 1040PSI, 5 minutes = 1006 PSI, 10 minutes = 990 PSI, 15 minutes = 977 PSI. Started flowing, opened well up, flowed 40 BLS then turned to acid, pumped 30BBLS of 10 brine down the tubing.

3/27/15

Flowed tubing, L/D work string and packer, flowing down to trip.

3/28/15

TIH with Arrowset packer with 1.875 profile in the top. Packer is IIPC & EPC, TIH to 4602', set packer. NDBOPP/NUWH, tested casing to 500 PSI for 30 minutes, held.

3/29/15-4/1/15

Shut down waiting on MIT test.

4/2/15

Tested casing to 500 PSI, held for 30 min. Passed test. Witnessed by Richard Inge with OCD, Artesia, NM Field Office. Well released to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Farley TITLE: Field Admin Support DATE:

Type or print name: Sandra Farley E-mail address: sandy.farley@dm.com PHONE: 575-746-5587

For State Use Only

APPROVED BY: Richard Inge TITLE: Compliance Officer DATE: 5/1/15
Conditions of Approval (if any):