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State of New Mexico Energy Minerals and Natural Resources

Form C+141 Revised August 8, 2011

1000 Rio Brazos Road, Azter, NM 87410 District IV 1220 S. St. Econois Dr. Sapta Fe, NM 87505

District 1 1625 N. French Dr., Hobbs, NM 88240 PR 01 2013.

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-015-21559

Volume Recovered: Not recoverable

1220 S. St. Francis Dr., Santa Fe, NM 87505

Release Notification	and Corrective	Action
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	OPERATOR	Initial Report	Final Report
Name of Company: Bluestem Holdings, LLC	Contact: Jim Mason		•
Address: 400 W. Illinois #900 Midland TX 79701	Telephone No.: 432-685-0134		
Facility Name: Flint -2	Facility Type: Oil Well		
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Surface Ov	vner:	Estate	ofJW	Gissler
	•			

Type of Release: Oil and Produced Water

District II

District III

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811 S. First St., Artesia, NN

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line		East/West Line	County
N	25	19s	25e	660`	South	2310'	West	Eddy

Volume of Release 5bbl Oil & 4

Latitude\_\_\_\_\_ Longitude\_\_\_\_\_ NATURE OF RELEASE

Mineral Owner

	bbl Water				
Source of Release: Wellhead valve open	Date and Hour of Occurrence	Date and Hour of Discovery:			
	2-24-13 approx 1:30 pm	2-24-13 approx 4:45pm			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗌 No 🗌 Not Required	Randy Dade, Artesia OCD				
By Whom? Jim Mason	Date and Hour: 2-24-13 approx 4:4	15pm			
Was a Watercourse Reached?	If YES. Volume Impacting the Watercourse.				
TYes 🛛 No					
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*	· · ·				
Valve left open by lease operator-On February 27, 2013, Mr. Bob Allen,					
spray from the compressor traveling northeast of location approximately 360 ft., with no pooling areas. According to Mr. Mike Bratcher, NMOCD Artesia					
representative, and Mr. Allen's onsite conversation, a Micro blaze applicat	ion will be applied over the entire in	pacted vegetation.			
		· · ·			
Describe Area Affected and Cleanup Action Taken.*					
On March 5, 2013, SESI was onsite at the Bluestem Energy Flint #2 t	o obtain soil samples of the releas	e area near the compressor. Back hoe and			
		<b>A A A A A A A A A A</b>			

On March 3, 2013. SEST was onsite at the Bluestein Energy Fint #2 to obtain soil samples of the release area near the compressor. Back noe and Roustabout crew of three were onsite excavating the release area removing all the staining to one and a half foot in depth. Three (3) auger holes were installed at a depth of two (2) ft. and soil samples were retrieved at that depth. The excavated soils were transported to an NMOCD approved facility for disposal. On March 8, 2013, SESI arrived at the Bluestem Flint #2 and set up equipment and divided the impacted spray area into three sections using white pin flags. The micro blaze application was applied on the impacted area. The results of the final sampling show all TPH levels to be below the target level of 1,000 ppm therefore, the excavation was backfilled with clean soils contoured to match the surrounding area. The secondary containment onsite was also free of all liquids.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	Signature: Milano	OIL CONSERVATION DIVISION   Approved by Environmental Specialist:   Approval Date:   5/4/15   Expiration Date:		
	Printed Name: Jim Mason			
ц.	Title: Operations Manager			
	E-mail Address:jmason@bluestemenergy.com	Conditions of Approval:	Attached	
	Date: 3/15/2013 Phone:432.682.0134 or 432.770.8322	tinal		
*	Attach, Additional Sheets If Necessary	and the second	2RD-1574	