NM OIL CONSERVATION

Form 3160-5 (August 2007)

UNITED STATES

ARTESIA DISTRICT

FORM APPROVED

OMB N	O. 10)()4-	013	5
Expires:	July	31,	201	C
ace Serial No				

DEPARTMENT OF THE INTERIOR				Expires: July 31, 2010				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSECEIVED			5. Lease Serial No. NMNM19246					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891014168B					
Type of Well Gas Well				-	8. Well Name and No. NASH UNIT 9			
Name of Operator. XTO ENERGY INCORPORAT		STEPHANIE rabadue@xtoer			9. API Well No. 30-015-26991-	-00-S1		
3a. Address 200 LORAINE SUITE 800 MIDLAND, TX 79701		3b. Phone No. Ph: 432-620	(include area code)-6714)	10. Field and Pool, o NASH DRAW	or Exploratory		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	1)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish	ı, and State		
Sec 13 T23S R29E NWNE 86	0FNL 2210FEL				EDDY COUNT	ΓY, NM ·		
12 CHECK ADDI	ROPRIATE BOX(ES) TO	OINDICATE	NATURE OF I	NOTICE PE	DODT OR OTH	ER DATA		
	COFRIATE BOA(ES) TO	- INDICATE			- CK1, OK OTTI	·		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production	on (Start/Resume)	☐ Water Shut-Of	f	
	☐ Alter Casing	☐ Fract	cture Treat Reclam		tion	■ Well Integrity		
☑ Subsequent Report	☐ Casing Repair	_	Construction		☐ Other			
☐ Final Abandonment Notice ☐ Change Plans ☑ Plug and Abandon ☐ Tempo			rily Abandon					
N .	☐ Convert to Injection		- Augustus	☐ Water Di				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f 03/06/2015: MIRU 03/09/2015: RIH w/gauge ring 03/10/2015: Circ MLF, spot 50 along. RIH w/WL & connect C 03/11/2015: Spot 25sx fr/4200	ally or recomplete horizontally, it will be performed or provide a operations. If the operation repandomment Notices shall be fill in the performed of the performance of the performanc	give subsurface I the Bond No. on sesults in a multiple led only after all r 2 @ 4860'. SIVDC WOC & tag fr/2110'. Set 5	ocations and measifile with BLM/BIze completion or recequirements, included by the completion of the c	ured and true ver A. Required sub- ompletion in a na ding reclamation. BLM ok'd to 200'. SIW.	tical depths of all pertsequent reports shall be we interval, a Form 3, have been completed move	tinent markers and zones of filed within 30 days 160-4 shall be filed once d, and the operator has		
WOC, SIW 03/12/2015: Tag TOC @ 2410 @ 2050', 2025' ^ 2000'. Break 03/13/2015: Tag TOC @ 1149 03/16/2015: Tag TOC @ 45', RDMO PU. Cut off WH, instal	D'. BLM ok'd to spot 30sx circ to pit, sqz 200sx fr/ D'. Perf @ 1130' circ & sq perf @ 35'. Sqz & circ 10	fr/2410-2107'. 2000'-1191'. S Iz 266sx fr/113 sx fr/35' to sur	CTOC WOC &	tag TOC @ 2 SIW. out 8-5/8 cer Liabil	2070' Perf	s retained until	•	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	#296268 verifie	by the BLM We	ell Information	System			
С		RGY INCORPOR	ATED, sent to t	he Carlsbad	•			
	NE RABADUE			LATORY ANA			_	
Signature. (Electronic	Submission)		Date 03/26/2	2015				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	BE			
Approved By ACCEPT	general section of the section of th		JAMES A _{Title} SUPERVI			Date 04/24/	<u>-</u> 2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conduction of the	uitable title to those rights in th		Office Carlsba	ad				

Additional data for EC transaction #296268 that would not fit on the form

32. Additional remarks, continued

A closed-loop system was used to perform this operation.