



API Multi-Well Banner

Report Description

This report is run for a group of Well's APIs in Barcode format for purposes of scanning. It is generated only through the pop-up 'API for Multiple Banner' form. The Barcode format is Code 39.



API Number: 3001532576

Form 3160-5
August 1999)
MAY 2003
RECEIVED
OCD - APD use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2
1901 W. Grand Avenue
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5
BLM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NM-LC063246

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
SW-211

8. Well Name and No.
Winston Gas Com. #10

9. API Well No.
30-015-32576

10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.

11. County or Parish, State
Eddy Cnty,
New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P. Wally Frank
Senior Operations Engr.

3a. Address
20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)
(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 905' FNL & 1780' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM
*BHL: 1941' FNL & 1903' FEL, Unit G, Section 31-T21S-R24E, Eddy Cnty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*The proposed bottom hole location was corrected after drilling from 1980' FNL and 1980' FEL to 1941' FNL and 1903' FEL in Section 31-T21S-R24E of Eddy Cnty.

3/15/2003 thru 4/8/2003

Ran bit and drill collars on 2 7/8" tubing. Drld DV tools at 4865' and 7290'; press tested before and after. Continued drlg float collar and cement to shoe; PBTD 8110'. Circ'd with 325 bbls 2% KCl + surfactant + corrosion inhibitor. Press tested casing. TOH with bit.

Rigged up Schlumberger on 3/21/2003 and ran cased hole logs (SET-M-ND/CNL and NGS-C-NGRSC/ECS) and cement bond log; TOC approx 3850'. Scientific Drlg ran gyro svy. Ran tubing open ended. ND well head, NU BOP. (Continued on the reverse.)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Candace R. Graham 405/235-3611 X4520

Signature
Candace R. Graham

Title
Engineering Tech.

Date
05/05/2003

ACCEPTED FOR RECORD
MAY 15 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.

API 30-015-32576, BLM #NM-LC063246

Winston Gas Com. #10

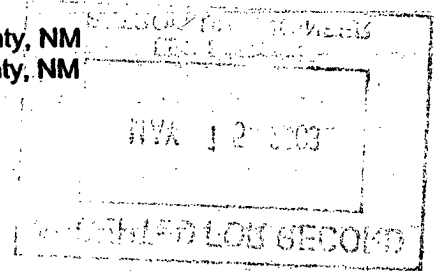
SHL: 905' FNL & 1780' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM

BHL: 1941' FNL & 1903' FEL, Unit G, Section 31-T21S-24E, Eddy Cnty, NM

Completion Sundry 3160-5

May 5, 2003

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3/15/2003 thru 4/8/2003 (Continued from the front)

Perf'd Upper Penn with 2 SPF as follows: 7512-7522', 7560-7572', 7620-7632', 7650-7656', 7746-7766', 7772-7777', 7826-7836', 7874-7888', 7910-7922', 7930-7948', 7962-7990', 8002-8022'; total 346 holes (0.41" EHD). Set RBP at 8060', packer at 7849'. RU BJ Srvs.

Acidized down tubing as follows, resetting RBP and packer for each stage: 1st stage perfs 7874-8002', 2nd stage perfs 7746-7836', 3rd stage perfs 7512-7656'; total 33,400 gals 20% slick HCl + 6820 gals treated water pad + 2000 gals slick brine pad + 2500# rock salt + 200 BS at AIR 12.7 BPM with 94 psi. ISIP 0 psi. POH with RBP, packer, and tubing. SI for press BU test.

TIH with ESP TD-1750 pump and motors, set at 8050', and 251 jts 2 7/8" 6.5# L-80 tubing. Opened to sales.