District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Santa Fe, NM 87505 Release Notification and Corrective Action **OPERATOR** Initial Report Final Report OGRID Number Name of Company Contact Yates Petroleum Corporation Robert Asher 25575 Address Telephone No. 104 S. 4<sup>TH</sup> Street 575-748-1471 **Facility Name** API Number Facility Type 30-015-37942 Chamaeleon BIN State Com. #1-H **Production Pad** Mineral Owner Surface Owner Lease No. VA-7653 State State LOCATION OF RELEASE Feet from the Range North/South Line East/West Line Unit Letter Section Township Feet from the County 25 **26S** 27Ē North 1780 Eddy R East Latitude 32.01979 Longitude 104.14041 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced Water 12 B/PW 10 B/PW Date and Hour of Discovery Source of Release Date and Hour of Occurrence Pumping unit well head 12/3/2013; AM 12/3/2013; AM Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required N/A By Whom? Date and Hour N/A N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* A pressure and flow control valve at well head became plugged. Problem with valve corrected, vacuum trucks called. Describe Area Affected and Cleanup Action Taken.\* An approximate area of 30' X 30' on production pad. Vacuum truck recovered remaining produced water, pad area back dragged. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 20) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: <50' (per the Chevron Texaco Trend Map), Wellhead Protection Area: No. Distance to Surface Water Body: > 1000', SITE RANKING IS 20. Based on enclosed analytical data, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: \*Approved by District Supervisor: Printed Name: Robert Asher Title: NM Environmental Regulatory Supervisor Approval Date: **Expiration Date:** E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached

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\* Attach Additional Sheets If Necessary

Phone: 575-748-4217

Date: Tuesday, February 18, 2014

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