District I 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT
Energy, Minerals & Natural Resources
MAY 0 7 2015
Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division

	OISTREETH 000 Rio Brazos <u>District IV</u> 1220 S. St. Franc			505		1 Conservation 20 South St. Santa Fe, NI	Francis Dr		REC	EIVE	D		AMENDED REPORT		
Reactive FERCRATION & PROPODUCTION 210 PARK AND \$2 TF SUD 2795 2	1220 S. St. 17tine				R ALL			НО				ΓRAN	SPORT		
200 PARK AVE, STE, 90 OKAHONA CITY, OK 730032				ICTION					² OGRI	D Num	ber		246289		
Solid State Stat	210 PAF	RK AVE, S	STE. 900						3 Reaso	n for Fi	N	W 04/0	3/2015		
Tropperty Code			5 Poo	l Name	DOCC !	DDAIN DELAIM	ADE EACT				⁶ P	ool Code			
A			8 Pro	perty Nan		DRAW; DELAW	ARE, EAST				9 W	Vell Num			
Clark Clar	312431	1			ROSS [DRAW UNIT	•						41		
1				Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/	West lin	e County		
The part District			1				Ī						, , , , , , , , , , , , , , , , , , ,		
Table Tabl	ьо	,	~		1		Γ., .,.								
The content of the	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet fro	m the	East/	West lin	County		
Transporter OGRID 35246 SHELL TRADING US COMPANY O			Code	D:	ate		nit Number	¹⁶ (ective I	ate		1		
Source Section Secti			Transpo	rters					•						
PO BOX 4604, HOUSTON, TX 77010 South State													²⁰ O/G/W		
123 E. MARCY, SANTA FE, NM 87501	35246		SHELL TRA	DING US	COMPA	۱Y							0		
123 E. MARCY, SANTA FE, NM 87501 124 E. MARCY, SANTA FE, NM 87501 125 E. MARCY,			PO BOX 46	504, HOU	STON, TX	77010						Ž			
IV. Well Completion Data 23 Fpm 24 Fpm 25 Perforations 26 DHC, MC 02/23/2015 04/03	504685		LOBOS MIE	OSTREAM	, LLC								G		
21 Spud Date 22 Ready Date 23 TD 7490' 7390' 5618'-7161' 62/23/2015 7490' 7390' 5618'-7161' 62/23/2015 7490' 7390' 5618'-7161' 62/23/2015 7490' 7390' 5618'-7161' 62/23/2015 7490' 7390' 5618'-7161' 62/23/2015 7490' 7390' 5618'-7161' 62/23/2015 7490' 7390' 5618'-7161' 62/23/2015 7490' 74			123 E. MAR	CY, SANT	A FE, NM	1 87501					•				
21 Spud Date 02/23/2015 04/03/2015 7490' 7390' 7390' 5618'-7161' 739 7490' 7390' 7390' 5618'-7161' 739 7390 7390' 7400' 7390' 7400' 74												3			
21 Spud Date 02/23/2015 04/03/2015 7490' 7390' 7390' 5618'-7161' 739 7490' 7390' 7390' 5618'-7161' 739 7390 7390' 7400' 7390' 7400' 74												30			
02/23/2015 04/03/2015 7490' 7390' 5518'-7161' na					 	23 TD	24 pp.c.		25 n			1	26 DHC MC		
17.5"	-	- 1	-					,					•		
12.25" 9 5/8" 40# J-55 3462' 1350 SKS 7.875" 5 1/2" 17# P-110 7476' 1025 SKS 7.875" 2-7/8" L-80 6.5# TUBING 5568'	²⁷ He	ole Size			g & Tubi	ng Size	²⁹ De	pth S	et			³⁰ Sa	acks Cement		
7.875" 5 1/2" 17# P-110 7476' 1025 SKS 7.875" 2-7/8" L-80 6.5# TUBING 5568' V. Well Test Data 33 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 04/04/2015 04/04/2015 24 HRS 310 110 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 21/64 219 760 52 OIL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: <td>. 17.5</td> <td>II</td> <td></td> <td>13 3/8</td> <td>" 54.5# J</td> <td>-55</td> <td>80</td> <td>1'</td> <td></td> <td></td> <td></td> <td>7</td> <td>00 SKS</td>	. 17.5	II		13 3/8	" 54.5# J	-55	80	1'				7	00 SKS		
7.875" 2-7/8" L-80 6.5# TUBING 7.875" 2-7/8" L-80 6.5# TUBING 7.875" 7.875" 2-7/8" L-80 6.5# TUBING 2-7/8" L-80 6.5# TUBING 5568' 7.875" 7.875" 7.875" 7.875" 7.875" 7.875" 7.004	12.2	5"		9 5/8"	40# J-55	5	3462'					1350 SKS			
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 04/14/2015 33 Test Date 04/04/2015 04/04/2015 04/14/2015 24 HRS 310 110 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 21/64 219 760 52 ESP 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 4 Approved by: Approved by: 4 Approved by: 5 - 19 - 15 4 Pending BLM approvals will subsequently be reviewed	7.87	5"		5 1/2"	17# P-11	10	7476'			1025 SKS					
31 Date New Oil 32 Gas Delivery Date 04/04/2015 34 Test Length 35 Tbg. Pressure 04/04/2015 04/04/2015 04/14/2015 24 HRS 310 110 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 21/64 219 760 52 ESP 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 44 Printed name: 45 Printed name: 46 Csg. Pressure 36 Csg. Pressure 36 Csg. Pressure 310 Csg. Pressure 31	7.875	5"		2-7/8"	L-80 6.5‡	‡ TUBING	556	58'							
04/04/2015 04/04/2015 04/14/2015 24 HRS 310 110 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 21/64 219 760 52 ESP 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Heather Brehm Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Phone: 05/04/2015 Phone: 05/04/2015 Phone: 05/04/2015 Phone: 05/04/2015 Phone: 05/04/2015				om. D. /	33	Took D-4-	34 nn -	I a	LL I	35 rm	_ n		36 C. P		
Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Phone: 05/04/2015 Regulatory Analyst Approved by: 10 Gas 10 Gas 11 Test Method 12 Gas 14 Test Method 15 Conservation Division have been complied with and that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by:				•					n		-	ssure	9		
21/64 219 760 52 ESP **I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: **Printed name: Heather Brehm** Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com **Phone: 405-996-5769* **Printed name: hbrehm@rkixp.com **Phone: 405-996-5769* **Printed name: hbrehm@rkixp.com **Printed name											10				
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Heather Brehm Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Phone: 05/04/2015 Phone: 405-996-5769 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Fitle: S-19-/5 Pending BLM approvals will subsequently be reviewed												:			
Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Date: 05/04/2015 Phone: 405-996-5769 Approval Date: 5-19-/5 Pending BLM approvals will subsequently be reviewed	⁴² I hereby cer been complied complete to th Signature:	l with and	I that the info	ormation g	iven abov	e is true and	Approved by:		OIL CO	NSERV	TATIO	N DIVIS			
Title: Regulatory Analyst E-mail Address: hbrehm@rkixp.com Date: 05/04/2015 Phone: 405-996-5769 Approval Date: 5-19-/5 Pending BLM approvals will subsequently be reviewed	Printed name:	Heath	ner Brehm				Title:	f	157	W	Y	DII	1061		
Date: 05/04/2015 Phone: 405-996-5769 Pending BLM approvals will subsequently be reviewed	Title:				•••		Approval Date	: :	<u>ے س</u> -19	15	J.				
Date: 05/04/2015 Phone: subsequently be reviewed	E-mail Addres	SS:	hm@rbivn					- سا		٠					
and scanned	Date: 05/04			one:	-996-576	9	subsequently be reviewed								

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 7 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a CEIVE)
abandoned well. Use form 3160-3 (APD) for such proposals.	_

SUNDRY	NOTICES AND REPOR	TS ON WE	LLS		NMNM0480904	В	
Do not use the abandoned we	is form for proposals to di II. Use form 3160-3 (APD)	rill or to re- for such p	entelKatrCEI roposals.	VED	6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruction	ons on rev	erse side.		7. If Unit or CA/Agree NMNM71027X	ement, Name and/or No.	
Type of Well	ner	-			8. Well Name and No. ROSS DRAW UN	IT 41	
Name of Operator RKI EXPLORATION & PROD	Contact: H	EATHER BI	REHM'		9. API Well No. 30-015-42944		
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 73102	1	3b. Phone No. Ph: 405-99 Fx: 405-996		de)	10. Field and Pool, or Exploratory BRUSHY DRAW;DELAWARE,EAS		
4. Location of Well (Footage, Sec., T					11. County or Parish,	and State	
Sec 22 T26S R30E Mer NMP 32.026120 N Lat, 103.876620					EDDY COUNTY	, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi SURFACE SUNDRY	rk will be performed or provide the operations. If the operation result andonment Notices shall be filed	e Bond No. on ts in a multiple	file with BLM/B completion or re	IA. Required sul ecompletion in a r	osequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once	
Well spud 02.23.2015 On 2.23.15 drilled 17.5" hole t 801.38' & FC @ 756.27'. Test		13 3/8" 54.5	5# J-55 STC C	Ssg. Set FS @			
lead cmt 500 sx Standard mix tail cmt 200 sx Standard mixed	ed @ 13.5 ppg & 1.73 cuft/s d @ 14.8# ppg & 1.33 cuft/s	sk. k.					
bumped plug to 830 psi,floats Full returns throughout job, cir Test casing to 1500 for 30 mir	culated 77 bbls of cmt to su	rface.					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #297 For RKI EXPLORATI	7292 verified ON & PROD	by the BLM W UCTION, sent	ell Informatior to the Carlsba	ı System d		
Name (Printed/Typed) HEATHEF	R BREHM'		Title REGU	JLATORY AN	ALYST		
Signature (Electronic S			Date 04/06/				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U			
				ding Bl	M approvals to the net wed net wed		
Approved By		ļ	Title	Penulip	ntly be		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to condu	iitable title to those rights in the su	t warrant or bject lease	Office	and scan	ned		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critical tatements or representations as to	me for any per any matter wit	son knowingly ar hin its jurisdictio	= nď n.	y department or	agency of the United	

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 7 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM0480904B

_ ... таке to any department or agency of the United

Do not use thi	- 101 H	70 11 N.				
abandoned wei	II. Use form 3160-3 (APD) for such p	roposals.		6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre NMNM71027X	ement, Name and/or No.
Type of Well	ner				8. Well Name and No. ROSS DRAW UN	IT 41
Name of Operator RKI EXPLORATION & PROD	Contact:	HEATHER B cixp.com	REHM'		9. API Well No. 30-015-42944	
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 73102	2	. (include area code 6-5769 6-5772)	10. Field and Pool, or BRUSHY DRAV	Exploratory V;DELAWARE,EAST	
4. Location of Well (Footage, Sec., T			****		11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.026120 N Lat, 103.876620		L			EDDY COUNTY	/, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	ŅOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	plete	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempo	rarily Abandon	Drining Operations
	☐ Convert to Injection	Plug	Back	□ Water I	Disposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi INTERMEDIATE SUNDRY On 2/26/2015 drilled 12.25" ho @ 3442.50' & FC @ 3398.81'. Lead cmt 1150 sx Standard Li Tail cmt 200 sx Standard mixe	rk will be performed or provide to operations. If the operation resistandonment Notices shall be file inal inspection.) Die to 3462', ran a total of the Test lines to 2000 psi. Test lines (@ 12.9 ppg & 1.5)	the Bond No. or ults in a multipl d only after all 1 82 joints 9 5/6	n file with BLM/BL e completion or rec requirements, inclu	A. Required su ompletion in a ding reclamation	bsequent reports shall be new interval, a Form 316 on, have been completed,	filed within 30 days 0-4 shall be filed once
bumped plug to 1225 psi, float circulated 305 bbls of cement Test casing to 1500 psi held 3	to surface.	hout job,				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORA	97295 verifie TION & PRO	d by the BLM We DUCTION, sent t	ell Informatio o the Carlsba	n System ad	
Name (Printed/Typed) HEATHER	R BREHM`		Title REGUI	_ATORY AN	IALYST	
Signature (Electronic S	Submission)		Date 04/06/2	2015		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE !	BLM approvals wi	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the co	iitable title to those rights in the		Title Office	Pending subsequents	CITE / //// \	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and v

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ARTESIA DISTRICT

FORM APPROVED

MAY 0 7 2015 5. Lease Serial No. NMNM0480904B

OMB NO. 1004-0135
Expires: July 31, 2010
 C-ui-l NI-

any department or agency of the United

SUNDRY Do not use thi	NMNM0480904B 6. If Indian, Allottee or Tribe Name					
abandoned we	II. Use form 3160-3 (API	tor sucn p) tor	roposais.			
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM71027X				
1. Type of Well					8. Well Name and No. ROSS DRAW UN	IIT 41
		HEATHER B	DEHW,		9. API Well No.	
RKI EXPLORATION & PROD	UCTIONE-Mail: hbrehm@rl	kixp.com			30-015-42944	
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 73102	2	. (include area code 6-5769 6-5772	e)	10. Field and Pool, or BRUSHY DRAV	Exploratory N;DELAWARE,EAST	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.026120 N Lat, 103.876620		L			EDDY COUNT	Y, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
- Netice of Leave	☐ Acidize	☐ Dee	pen .	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	Convert to Injection	Plug	Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final Ab determined that the site is ready for finance.	ally or recomplete horizontally, will be performed or provide operations. If the operation resonandonment Notices shall be file	give subsurface the Bond No. or sults in a multipl	locations and meas a file with BLM/BL e completion or rec	ured and true ve A. Required sul ompletion in a r	ertical depths of all pertir osequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 10-4 shall be filed once
COMPLETION SUNDRY		}				
Began completion activities or Drill out DV Tool @ 5539'. Tag Ran RBL/CBL/GR/CCL to surf Pressured tested 5 1/2" Prod 0 3/30/2015 Frac & Perf (5,618'- 4/03/2015 drill out plugs 4/04/2015 run ESP: EOT @55 4/05/2015 flowback	gged PBTD @7390'. face. Estimated TOC @ 2 Casing to 6150 psi. held p -7,161') TLR=7,478bbls/P	ressure for 3	0 minutes. 0lbs			,
Well is producing.						
14. I hereby certify that the foregoing is	true and correct					
14. Thereby certify that the folegoing is	Electronic Submission #2 For RKI EXPLORA	297303 verifie ATION & PROI	d by the BLM We DUCTION, sent t	ll Information o the Carlsba	n System d	
Name (Printed/Typed) HEATHER	R BREHM`		Title REGUI	_ATORY AN	ALYST	
Signature (Electronic S	Submission)		Date 04/06/2	2015		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SF	_{als will} =
Approved By		· · · · · · · · · · · · · · · · · · ·	Title		ding BLM approving BLM approvi	newed :
Conditions of approval, if any, are attached				sub	d scanned	
ertify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the		Office	att		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 07 2015

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter DECEIVED

NMNM0480904B

abandoned we	II. Use form 3160-3 (APD) for	such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agre NMNM71027X	ement, Name and/or No.
1. Type of Well			8. Well Name and No ROSS DRAW UN	
2. Name of Operator	Contact: HEAT	HER BREHM'	9. API Well No.	
	UCTIONE-Mail: hbrehm@rkixp.cc		30-015-42944	
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 7310	Ph:	Phone No. (include area code) 405-996-5769 405-996-5772	10. Field and Pool, or BRUSHY DRA	W;DELAWARE,EAST
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.026120 N Lat, 103.876620			EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ ОГ	ACTION	
□ Nation of Classical	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
determined that the site is ready for f PRODUCTION SUNDRY On 3/4/2015 drilled 7.875" hol Set shoe @ 7476, FC @ 7388 1st stage cmt 450 sx PVL mix bumped plug to 1489 psi, Float 2nd stage Lead cmt 400 sx Cl 2nd stage Tail 175 sx PVL mix	le to 7476'. Ran a total of 178 jo 3. DVTool @ 5538. ed @ 13 ppg & 1.48 cuft/sk. ats held. Full returns during 1st lass C mixed at 12.9 ppg & 1.91	ints 5 1/2 17# HCP-110 stage. I cuft/sk.		and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #297299	everified by the BLM Wel & PRODUCTION, sent to		
Name (Printed/Typed) HEATHER	R BREHM`-	Title REGUL	ATORY ANALYST	····
Signature (Electronic S	Submission)	Date 04/06/20	015	• 4
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE LISE LISE W	/ili
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ	d. Approval of this notice does not wa	Title rrant or t lease	Pending BLM approvals we subsequently be reviewed and scanned	d
which would entitle the applicant to conduct the second of		Office	wi	r agency of the United
States any false, fictitious or fraudulent			ake to any department of	agoney of the Office

Additional data for EC transaction #297299 that would not fit on the form

32. Additional remarks, continued

Test to 5000 for 15 min test good.

Released rig on 3-5-15.

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT MAY 0 7 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DUKEA	U OF	LAM	JMANAC	DEMIE	N 1	RECE	IVED		i i	Liip		, 5., =0.0
	WELL	COMPI	LETION (OR R	ECO	MPLETI	ON R	EPORT					ease Serial IMNM048		
la. Type o	f Well	Oil Well	l 🔲 Gas	Well		Dry 🔲	Other					6. If	Indian, All	ottee o	r Tribe Name
b. Type o	f Completion		New Well er	_	ork Ov	_	Deepen	☐ Plu	g Back	☐ Diff. F	Resvr.	7. U	nit or CA A	Agreem 27X	ent Name and No.
2. Name of RKI EX	f Operator (PLORATIC	N & PRO	DUCTION	E-Mail:	hbreh	Contact: F	HEATHI com	ER BRE	M				ease Name		
3. Address	210 PARI OKLAHO		TE 900 ', OK 7310	2				. Phone N n: 405-99		e area code))	9. A	PI Well No).	30-015-42944
4. Location	n of Well (Re	port locat	ion clearly a	nd in a	ccorda	nce with Fe	deral rec	quirements	s)*			10. F	Field and Po	ool, or	Exploratory LAWARE,EAST
At surfa	ace NWSV prod interval		SL 330FWL			•			. 102 07	76600 W.L.	-n	11. 8	Sec., T., R.,	M., or	Block and Survey 26S R30E Mer NMF
At total		-	0FSL 330F							0020 W L	ווכ	12. C	County or P DDY	arish	13. State NM
14. Date S ₁ 02/23/2	pudded		15. D	ate T.E 3/03/20). Reac			16. Date	e Complet	ted Ready to P	rod.	17. E	Elevations (30	DF, KE 35 GL	3, RT, GL)*
18. Total D	Pepth:	MD TVD	7490 7490		19.	Plug Back	T.D.:	MD TVD		390 390	20. De _l	oth Brid	dge Plug So		MD TVD
21. Type E CEMEN	lectric & Oth NT, POR, R	ner Mecha ES	mical Logs R	.un (Su	bmit c	opy of each)				well cored DST run? tional Su		⊠ No	Tes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing at	nd Liner Rec	ord <i>(Repo</i>	ort all string:	set in	well)	1	1				γ				
Hole Size	Size/G	irade	Wt. (#/ft.)		op 1D)	Bottom (MD)		: Cemente Depth		of Sks. & of Cement	Slurry (BB		Cement '	Гор*	Amount Pulled
17.500	 	.375 J55		1	0	 	$\overline{}$		 	700	1	201		0	
12.250		.625 J55	i -	1	0			<i>EE</i> 20		1350		440		0	
7.875	5.5	00 P110	17.0		U	747		5538	<u> </u>	1025	' 	301		2490	
				1			1								
24. Tubing		_			· ·							1 -			
Size 2.875	Depth Set (N	4D) P 5568	acker Depth	(MD)	Si	ze Dep	th Set (MD) I I	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
	ng Intervals	3300[26	. Perfor	ration Rec	ord						-
Fo	ormation		Тор		Во	ttom	I	Perforated	Interval	ľ	Size	١	lo. Holes		Perf. Status
A)	DELAV	VARE		5618		7161			5618 T	O 7161	3.1	30	184	ACTI	VE
B)												_		ļ <u>.</u>	
C)													u	 	
D) 27. Acid, Fi	racture, Treat	ment, Cei	ment Squeez	e, Etc.								J		L	
	Depth Interv		<u> </u>					A	mount and	d Type of M	laterial		•		
	56	18 TO 7	161 15% HC	L,20#L	INEAF	R,20#X-LINK	,16/30 V	VHITE,20#	BORATE	,16/30 SUPI	ER// TLR=	=7,478/	TOTAL PR	OP=350	3,880
·									~						
28. Producti	ion - Interval	A													·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravity	,	Producti	on Method		
04/03/2015	04/14/2015	24		219		52.0	760.	ı	40.0			E	LECTRIC	PUMP :	SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 310	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio	Dil	Well St					
21/64	SI	110.0		21		52	760		237	P	OW		- mroll	als Wi	III
	tion - Interva		I	1				T		- 00	nding	BLM	abhion	- SMec	t .
Date First Produced	Test Date	Hours Tested	Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.		SU	bsequ	ently aned	approva be rev)	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas:C	il	w a	nd sca	/	/ /I) W		

28b. Proc	luction - Inter	val C				-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity		Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	tus		
28c. Proc	duction - Inter	val D		1	1	<u> </u>	L		.1	·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	у	Gas Gravity		Production Method	*** **
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	tus	,,,=	· · · · · ·
29. Dispo	osition of Gas D	(Sold, used	l for fuel, vent	ted, etc.)	1				1			
30. Sumr	nary of Porou	s Zones (Ir	nclude Aquife	ers);						31. Fo	rmation (Log) Markers	
tests,	all important including depectories.	zones of poth interval	orosity and c tested, cushic	ontents ther on used, tim	eof: Corec e tool ope	l intervals ar n, flowing a	nd all drill-ste nd shut-in pre	em essures				
	Formation		Тор	Bottom		Descrip	tions, Conten	its, etc.			Name	Top Meas. Depth
CHERRY	RE/BELL CA CANYON CANYON	ИОУИ	3458 4580 5635	4580 5635 7161	0	/ATER IL-GAS IL-GAS	٠			TO BT DE CH BR	ISTLER IP SALT-UNKN M SALT LLAWARE/BELL CANYON IERRY CANYON USHY CANYON	3260 3458 4580 5635
										ВС	NE SPŖING	7303
				<u> </u>								
	ional remarks FACE GEO:		llugging proce	edure):								
33 Circle	e enclosed atta	chments:										
1. Ele	ectrical/Mechandry Notice for	anical Logs	•	• ,		 Geolog Core A 	•		3. D 7 Ot	ST Re	port 4. Directio	nal Survey
34. I here	by certify that	t the forego	Electr	onic Subm	ission #30	0405 Verifi	orrect as dete	.M Well I	nformat	ion Sy	records (see attached instructionstem.	ons):
Name	(please print)	HEATHE	ER BREHM				Т	itle <u>REGU</u>	JLATOF	RY AN	ALYST	
Signa	ture	(Electron	nic Submissi	on)			D	ate <u>05/04</u>	/2015			
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for	or any persor	knowingl	y and wi	illfully	to make to any department or a	igency