

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Oreck BDO Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Foor Ranch; Pre-Permian

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>2150</u> feet from the <u>North</u> line and <u>1780</u> feet from the <u>East</u> line Section <u>21</u> Township <u>10S</u> Range <u>26E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,691' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: Squeeze current perms and add pay ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plugback and squeeze lower Siluro-Devonian then perforate remaining Siluro Devonian well as follows:

1. MIRU all necessary safety equipment. NU BOP.
2. POOH with production equipment. Replace it if necessary, load hole as needed to maintain well control.
3. RIH with GR and JB to 5,795'. POOH
4. Set cement retainer at 5,790'.
5. Squeeze lower Siluro-Devonian perforations in 100 sx stages until a positive squeeze pressure can be established. Reverse circulate clean. POOH with tubing and WOC for 24 hours.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 15 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Watts

TITLE

Regulatory Reporting Technician

DATE

May 13, 2015

Type or print name

Laura Watts

E-mail address:

laura@yatespetroleum.com

PHONE:

575-748-4272

For State Use Only

APPROVED BY:

Dr. [Signature]

TITLE

Dr. [Signature]

DATE

5/26/15

Conditions of Approval (if any):

Form C-103 continued:

6. Correlate to open hole logs. Perforate upper Siluro-Devonian 5,760'-5,785' (101 holes).
7. Set the packer at 5,720'. ND BOP then drop the bar to knock out the plug and flow test the well. If the well does not flow, swab the perfs.
8. If well will not swab in, pump 250 gallons of 20% HCL NEFE acid with cationic surfactants at a maximum rate of 0.5 bpm.
9. Swab well in. Turn over to production.

Schematics attached



Regulatory Reporting Technician
May 13, 2015

WELL NAME: Oreck BDO Com #1 FIELD: Foor Ranch

LOCATION: 2150' FNL & 1780' FEL Section 21-10S-26E Chaves Co., NM

GL: 3691' GR ZERO: 12' KB: 3703'

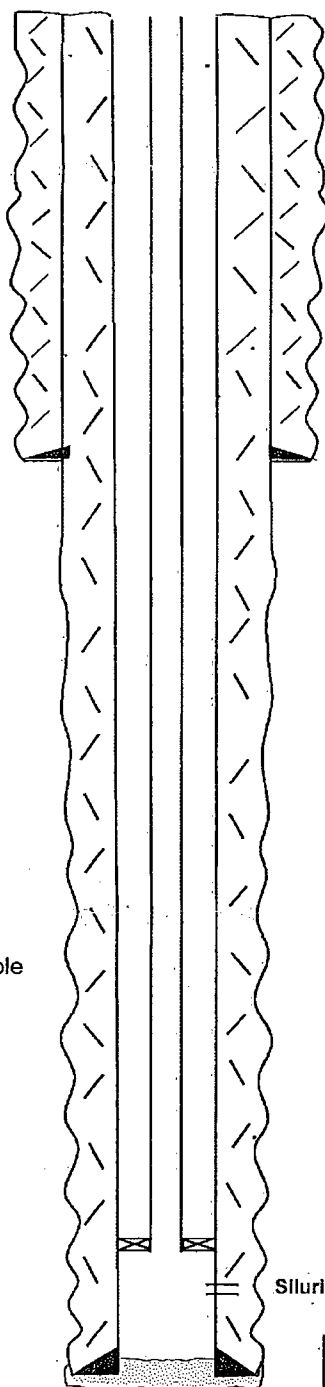
SPUD DATE: 4/5/08 COMPLETION DATE:

COMMENTS: API# 30-005-64003

CASING PROGRAM

11 3/4" 42# H-40	600'
5-1/2" 15.5# J-55	6,172'

14 3/4" Hole



11 3/4" @ 600'
w/ 400 sx cmt (circ)

Silurian Dolomite: 5,796'-5,800' (20)

5-1/2" @ 6,172'
w/ 1290 sx cmt (Circ)

PBTD: 6,129'
TD : 6,172'

BEFORE

Queen	: 427'
Penrose	: 532'
Grayburg	: 700'
San Andres	: 940'
Glorieta	: 2042'
Yeso	: 2166'
Tubb	: 3588'
Abo	: 4348'
Wolfcamp	: 5024'
WC/Spear	: 5360'
Cisco	: 5585'
Strawn	: 5700'
Siluro-Devonian	: 5758'

Not to Scale
3/12/2015
SAA

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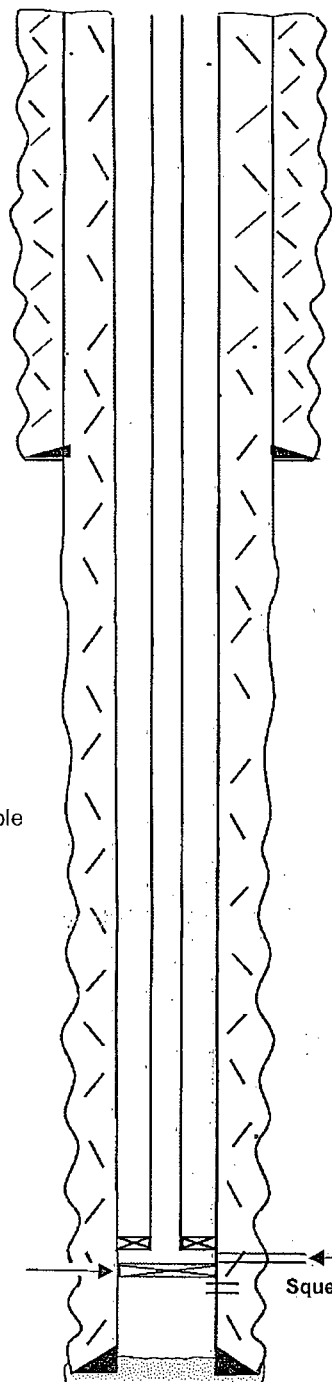
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Cement
Retainer

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