

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Merit Energy Company

3a. Address
13727 Noel Rd. Ste. 1200 Dallas, TX 75240

3b. Phone No. (include area code)
972-628-1603

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and Various Wells

9. API Well No.

10. Field and Pool or Exploratory Area
Shugart; Bone Spring

11. Country or Parish, State
Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Emergency Flaring
of Gas

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/28/2014 - 4/30/2014 The leases on the attached list located in Shugart; Bone Spring Field have been shut-in by Frontier Field Services, LLC due to repairs and maintenance of the plant. The volume of gas affected by this shut down is approximately 200 mcf.

4/28/15
Accepted for record
NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Matt Ogden

Title Regulatory Analyst

Signature

Date 04/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR 30 2015

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name	API
Shugart West 19 Federal 001	300153014900
Shugart West 19 Federal 003	300153064800
Shugart West 19 Federal 004	300153064700
Shugart West 19 Federal 005	300153068800
Shugart West 19 Federal 006	300153068900
Shugart West 19 Federal 007	300153068600
Shugart West 19 Federal 008	300153092300
Shugart West 19 Federal 009	300153092400
Shugart West 19 Federal 010	300153094600
Shugart West 24 Federal 001	300153134000
Shugart West 24 Federal A 004	300153211500
Shugart West 24 Federal G 002	300153174200
Shugart West 24 Federal J 003	300153158100
Shugart West 30 Federal C 001	300153053300



April 4, 2014

VIA FAX: (972) 960-1252 and U.S. Mail

Merit Energy Company
Contract Administration
13727 Noel Road
Suite 500
Dallas, TX 75240

RE: Notice of Scheduled Plant Shutdown
Maljamar Gas Plant in Lea County, NM

Dear Producer:

Frontier Field Services, LLC ("Frontier"), is hereby notifying you of a scheduled event to occur on the following dates to complete mechanical tie-ins for the Train 4 Cryo Unit and routine general maintenance.

- Shutdown dates: April 28, 29, 30, 2014

Please take the necessary actions to shut in all of your delivery points during this time period. Please physically block in the gas sales line and do not rely only on the pressure relief valve (Kimray). Feel free to coordinate these efforts with any of the Frontier representatives referenced below. In the event of any changes to these scheduled dates or if the work required takes longer than anticipated, you will be notified accordingly.

Name	Office Phone	Cell Phone	E-Mail Address
Jerry Wright	575-676-3512	575-361-0154	jwright@akaenergy.com
Joe Calderon	575-676-3506	575-361-0148	jcalderon@akaenergy.com
John Lopez		575-361-0348	jlopez@akaenergy.com
Ed Kelsey		575-361-0367	ekelsey@akaenergy.com
Control Room	575-676-2400		

Please provide us with a company contact, phone number and e-mail address to facilitate the shut-in and reopening of the delivery points. Please do not return to normal production until you hear from a Frontier representative.

If you have any questions or concerns, you may contact me at 918.388.8420.

Sincerely,

Jeff Hull

Jeff Hull
Vice President of Gas Supply

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**Shugart West 19 Federal 1
30-015-30149
Merit Energy Company
March 30, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033015 JAM