Submit 1 Copy To Appropriate District State of New Mexico Office District 1–(575) 393-6161 NM OIL CONSERVATION	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 <b>INVIOL CREPSY</b> , WINETATS and INATURAL RESOURCES 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT	WELL API NO.
District II - (575) 748-1283	30-015-03206
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <b>RECEIVEO</b> nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-7640
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Old Loco Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number #005
2. Name of Operator	9. OGRID Number
Tandem Energy Corporation	236183 10. Pool name or Wildcat
<ol> <li>Address of Operator</li> <li>2700 Post Oak Blvd. Ste. 1000, Houston, TX 77056</li> </ol>	Grayburg-Jackson
4. Well Location	
Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and	
Section 32 Township 17S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
2618 GR	a strate of the second second second
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	· · · ·
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
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OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
MIRU pulling unit.	
Released packer and POOH with 76 joints (2,449') of 2-3/8" tubing.	
TIH with bit and tagged fill at 2,548'. Pressure tested tubing to 900 psig.	
Clean out to 2,598', started getting metal in returns. Drilled out to 2,678', no more progress.	
TIH w/ AD-1 packer. Set at 2,446', no test. Moved up the hole and no successful pressure test at 1,673'.	
POOH and LD packer.	
TIH with tubing open ended and suspended operations due to suspected casing leak.	
RDMO pulling unit. Plan to submit a congrate Form C 102 or Nation of Intention to perform remedial work for the suspected easing	
Plan to submit a separate Form C-103 as Notice of Intention to perform remedial work for the suspected casing leak.	
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Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE A ADDATE DIALE DIALE DATE OF/05/0015	
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Type or print name <u>L. Kiki Locket</u> E-mail address: <u>kikil@t5energy.com</u>	m PHONE: <u>713-987-7326</u>
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APPROVED BY:	DATE O ATIS

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