

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31910
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GRANDE STATE
8. Well Number 1
9. OGRID Number 155615
10. Pool name or Wildcat CEDAR CANYON; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
NADEL AND GUSSMAN PERMIAN, LLC

3. Address of Operator
601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701

4. Well Location
Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
Section 32 Township 23S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2993 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/2015 - RU PULLING UNIT TO TA WELL. ND PUMPING TEE AND PRODUCTION LINES. UNSEAT PUMP. POOH WITH RODS. NDWH NUBOP. UNSET TAC, POOH WITH TBG. GIH WITH 143 JTS. WELL STARTED FLOWING. TURN WELL TO BATTERY

4/29/2015 - TBG HAS 460 PSI AND CSG HAS 80 PSI. OPEN CSG TO BATTERY TO BLOW DOWN GAS. FLUID FLOWING.

4/30/2015 - PLUMB WELL INTO BATTERY, 13/64" CHOKE AT 1 PM. 550 PSI TBG, 100 PSI CSG. 13 HR PRODUCTION: 171 BO / 0 WTR / 0 MCF.

RETURN WELL TO PRODUCTION AS OF 4/30/2015, WELL IS ACTIVE.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 21 2015

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 5.18.2015

Type or print name SARAH PRESLEY E-mail address: spresley@naguss.com PHONE: 432-682-4429

For State Use Only

APPROVED BY: [Signature] TITLE DIST. H. S. PRESLEY DATE 5-27-2015
Conditions of Approval (if any):