Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

**OCD** Artesia

FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM67106

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose form \$100-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Other					8. Well Name and No. HOOFPRINT FEDERAL COM 1H		
Name of Operator Contact: STORMI DAVIS     COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-015-41620		
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	. (include area code 8-6946	)	10. Field and Pool. or Exploratory MESA VERDE; DELAWARE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Par	ish, and State	
Sec 12 T24S R31E Mer NMP SWSW 330FSL 430FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent  ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Frac ☐ Nev ☐ Plug	☐ Deepen. ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		Off ity
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to decepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  12/5/14 MIRU. Test 5 1/2" x 9 5/8" annulus to 1500#. Good test. Ran CBL. TOC @ 2050! Set CBP @ 12675'. Test csg to 8535# for 5 mins. Good test. Perf 12351-12610' (27). Perform injection test.  12/17/14 to 12/21/14 Perforate 8461-12293' (594). Acdz 8461-12610' w/68510 gal 7 1/2% acid. Frac w/5754084# sand & 4863502 gal fluid.  12/30/14 to 1/10/15 Drilled out all frac plugs. Clean down to CBP @ 12675'.  1/13/15 Set 2 7/8" 6.5# L-80 tbg @ 7877'. Place well on pump.  1/14/15 Began flowing back & testing. Date of first production.							
Electronic Submission #290907 verifie For COG OPERATING LI Committed to AFMSS for processing Name(Printed/Typed) STORMI DAVIS				arlsbad IAM on 05/05		D FOR RECO	RD
Signature (Electronic S	Submission)		Date 02/09/2	2015	MAY	<u> - 8 2015</u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE (L) Ham							
Approved By			Title	<u> </u>	BUREAU OF CARLSB	LAND MANAGEMEN AD FIELD OFFICE	Ī .
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any departme	nt or agency of the Unite	ed