					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM98186	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
				•	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well     □ Gas Well     □ Other					8. Well Name and No. HADAR 10 FED COM 1H	
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CONTRACT: megan.moravec@dvn.com					9. API Well No. 30-015-41949	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	(include area code) 2-3622	10. Field and Pool. or Exploratory HACKBERRY; BONE SPRING,N.				
4. Location of Well (Footage, Sec., 7	· · · · · · · · · · · · · · · · · · ·	11. County or Parish. and State				
Sec 11 T19S R31E NWNW 2			EDDY COUNT	Y COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) 7	O INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	<ul><li>Acidize</li><li>Alter Casing</li></ul>	Dee	pen cture Treat	Product Reclam	ion (Start/Resume) ation	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> </ul>
🛛 Subsequent Report	Casing Repair	🗖 Nev	Construction	🗖 Recomp	olete	🛛 Other
Final Abandonment Notice	Change Plans		g and Abandon g Back	☐ Tempor ☐ Water E	arily Abandon Disposal	
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for I 10/11/14-12/23/13: MIRU WL guns. Perf Bone Spring, 9110 totals 30,005 gals 15% NEFE frac, MIRU PU, NU BOP, DO</li> </ol>	ally or recomplete horizontall rk will be performed or provid operations. If the operation bandonment Notices shall be f inal inspection.) & PT. TIH & ran CCL, fe '-13654', total 360,holes Acid. 4,697,228 # Prem	y. give subsurface le the Bond No. o results in a multip filed only after all ound TOC @ 1 . Frac'd 9110'- ) White 30/50.	locations and measu n file with BLM/BI/ le completion or recor- requirements. inclue 848'. TIH w/purr 13654' in 10 stag 1.960.453 # Prei	red and true ve A. Required sul- completion in a i- ling reclamation p through fr ges. Frac m White 20/4	rtical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed, ac plug and 40, ND	ent markers and zones. filed within 30 days 0-4 shall be filed once
tbg, set @ 8033'. TOP.		· · ·	· · ·		AIRA OIL	CONSERVATION ESIA DISTRICT
						Y 18 2015
·	Accepted NMC	ior record ICD 5/28	3/15			RECEIVED
14. I hereby certify that the foregoing i	Electronic Submission For DEVON ENER Committed to AFMSS	#288605 verifie GY PRODUCTIO for processing	N COMPAN, sen by DEBORAH H	nt to the Carls AM on 05/01/	20AGCEPTED	FOR RECORD
Name (Printed/Typed) MEGAN MORAVEC			Title REGUL	ATORY AN	ALYSI	
Signature (Electronic	Submission)		Date 01/20/2	2015	MAY	- 7 2015
<u></u>	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U		Vane
Approved By			Title		CARLSBAD	ND MANAGEMENT FIELD BEFICE
Conditions of approval. if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212. make it statements or representations	a crime for any p as to any matter w	erson knowingly and ithin its jurisdiction	l willfully to m	ake to any department or	agency of the United

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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