Office	State of New Me		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natu	Iral Resources	Revised July 18, 201 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	· · ·	2	0-015-42936
I S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION 5	. Indicate Type of Lease
District III - (505) 334-6178			STATE \square FEE \boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 8'	7505	. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ardbirds 3 W2DM Fee
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH 8	. Well Number
1. Type of Well: Oil Well	Gas Well 🔀 Other	1	Н
2. Name of Operator		9	. OGRID Number
Mewbourne Oil Company			4744
3. Address of Operator			0. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Culebra Bluff; Wolfcamp, South 75750
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter D :	175 feet from the North	line and 1070	feet from the West line
Section 3	Township 24S Range		IPM Eddy County
	11. Elevation <i>(Show whether DR</i>		
	3042 GL	, , ,	
12. Check	Appropriate Box to Indicate N	lature of Notice, Re	eport or Other Data
	CHANGE PLANS	COMMENCE DRILLI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов 🛛
OTHER:		OTHER:	Г
13. Describe proposed or comp	bleted operations. (Clearly state all		ive pertinent dates, including estimated da
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and g	ive pertinent dates, including estimated da letions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and g	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and g	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC completion.	pertinent details, and g C. For Multiple Comp	letions: Attach wellbore diagram of
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