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Suita FC, NW 87303 Release Notification and Corrective Action Mane of Company Linn Operating Inc. Name of Company Linn Operating Inc. Address 21300 Wender BMU Hobbs, NM 82400 Facility Name Skelly A Suellite #3 (closest well Skelly #065) Surface Owner APP Not_Closest well 30-015-03342) Contact Lin. Conzales Unit Letter Scetion Township Range Feet from the North/South Line Feet from the East West Line County East Contact No OF RELEASE Unit Letter Scetion Township Range Feet from the North/South Line Feet from the East West Line County East County Co	District IV			RECEIVED	cordance with 19.15.29 NMAC.	
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