

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029420B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or C/A Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other: UNKNOWN OTH

8. Well Name and No.  
BURNETT 33 FEDERAL 1

2. Name of Operator  
BURNETT OIL CO. INC. Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

9. API Well No.  
30-015-42060

3a. Address  
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
817-382-5088

10. Field and Pool, or Exploratory  
WOLFCAMP REEF (96135)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T17S R31E 360FNL 2050FWL

11. County or Parish, and State  
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/01/14 - HOLE SIZE: 17 ??, RUN 18 JTS 13 3/8" H-40, 48#, STC CSG, TOTAL PIPE AND ACCES RUN=786.6?, SET CSG @ 780', FLOAT COL @ 733', RUN 7 BOWSPRING CENTRALIZERS. LEAD#1 = 150 SKS (42 BBLS) THIX-O-TROPIC CLASS C CMT MIXED 14.2 PPG, 1.63 YIELD, 7.78 WTR MIX, FB#2 LEAD 450 SKS (139 BBLS) CLASS C MIXED @ 13.5 PPG, 1.74 YIELD, 9.18 WTR MIX, FB 200 SKS (48 BBLS) CLASS C PREM PLUS MIXED AT 14.8 PPG, 1.34 YIELD. NO RETURNS DURING CMT JOB, NO CMT TO SURFACE, WOC, RU AND RUN TEMP SURVEY AT 1:20 A.M. 3-1-14, TOP OF CMT 238', RUN 1" PIPE AND TAG CMT @ 228' E,W,N AND S SIDE OF CSG, PJM FOR CEMENTING THRU SAME, CMT THRU 1" AT 2 BPM CMT W 100 SKS CLASS C CEMENT MIXED AT 14.8 PPG WITH 2% CALC, NO RETURNS, WOC, RI AND TAG CMT @ 97' E,W,N AND SOUTH SIDE OF CSG. NOTIFIED BLM REP TERRY WILSON OF SURF CSG CMT JOB W LOST RETURNS @ 8:00 AM, 2-28-14, NOTIFIED REP BOBBY GIRNPT @ 6PM, 2-28-14 OF TEMP SURVEY RESULTS OF TOP CMT @ 238', NOTIFIED BLB REP BOBBY @ 3:30AM OF NO RETURNS DURING 1ST TOP JOB.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #247125 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad**

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 05/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to provide any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #247125 that would not fit on the form

### 32. Additional remarks, continued

3/2/14 - CMT THRU 1" 2ND TOP JOB 100 SKS CLASS C PREM MIXED AT 14.8 PPG WITH 2% CALC CHLORIDE, CIRC 25 SKS TO PIT, RD CMTERS, WOC, CUT OFF CONDR AND CSG, WELD ON SOW 13 3/8" COLLAR F 13 3/8" FIG 92 LARKIN WELL HEAD, NU 2M ANNULAR SYSTEM BOPE WITH AMAN WELDING, START HOOK UP W SEPARATOR, TEST BOPE, TEST ANNULAR, WELLHEAD AND MUD CROSS AND SPOOLS, KILL LINE VALVES, MANIFOLD LINE AND VALVES, FLOOR OPERATED CHOKE VALVE, ALL FLOOR VALVES AND UPPER AND LOWER KELLY COCK VALVES TO 250 PSI LOW AND 2000 PSI HIGH, ALL TESTS OK, FUNCTION AND CHARGE AND TIME TESTS AS REQUIRED BY BLM, ALL TEST OK. BLM REP NOTIFIED OF CEMENT TO SURFACE DURING 2ND TOP CMT JOB AT 6:30 AM 3-1-14. NOTIFIED SAME OF TESTING BOPE AT 3/21/2014 17:30

3/3/14 - TEST CSG TO 1121 PSI F 30 MIN (TEST OK).

03/08/14 - RUN 26 JTS 9 5/8? 40#, 78 JTS 36#, LTC, J-55 CSG, TOTAL PIPE & ACCESS RUN 4543?, FLOAT SHOE SET @ 4537?, FLOAT COL 4491?.

03/09/14 - TEST LINES 3000 PSI (TEST OK), PUMP 10 BFW, FB 20 GEL WITH RED DYE, FB LEAD 1600 SKS CLASS C MIXED AT 12.9 PPG, 1.87 YIELD, 9.64 GPS WTR MIX + 5BPM SALT + 5BPM KOL-SEAL + .125 LBM POLY-E-FLAKE + .4% HR-800, FB TAIL 300 SKS CLASS HALCEM . CIRC 302 SKS CEMENT TO PITS, NU 11" 5M ANNULAR, DOUBLE RAM BOP, 2" KILL LINE W VALVES AND 3" KILL LINE AND VALVES W 4" HCR AND 3" MANIFOLD VALVES W MAN WELD IN, RU & TEST BOPE, TEST RAMS AND KILL LINE AND VALVES AND MANIFOLD, LINE AND VALVES AND FLOOR VALVES AND HCR VALVE TO 5000 PSI HIGH AND 250 PSI LOW TESTS FOR 10 MIN, ALL TEST OK  
BLM NOTIFIED OF INTERM CSG CMT JOB @ 11:30 AM 3-6-14 (REP CHERYL) RE-NOTIFIED BLM 4:30 AM 3-8-14 & HOW JOB FINISHED, NO BLM WITNESS TO CMT,  
NOTIFIED BLM OFFICE OF BOP TESTING TIME ON 3-8-14 AT 10:00 PM (NO CALL BACK).

03/10/14 - TESTING BOPE, TESTING FLOOR VALVES-5000 PSI HIGH & 250 LOW F 10 MIN EA, BTM KELLY VALVE FAILED, TEST ACC (OK), RU FLOW-LINE, LOCKING STEMS ON RAMS AND INSTL WEAR BUSHING IN HEAD, TEST NEW LOWER KELLY VALVE TO 5000 PSI HIGH AND 250 LOW PSI TEST F 10 MIN (TEST OK), MU 8 3/4" BHA W COKER 6 3/4" MM AND 30' - 60' PENDULUM, TIH, TAG CMT @ 4485', TEST CSG TO 2468 PSI (TEST OK), DRLG CMT, PLUG, FC, CMT, FLOAT SHOE FROM 4485 - 4537', DRLG FORM 4537' - 4557', FIT TO 11 PPG EQUIVALENT (249 PSI), TEST OK, DRLG 4557' - 855', 50' PER HR, WOB = 28K, GPM = @433, PP = 1400 PSI, MM RPM = 125, ROT RPM = 65,  
WLS .1? @ 4785', DRLG 4855' - 5108'

4/2/14 - RUN 224 JTS 7? L-80, 26#, LT&C CSG, TOTAL PIPE AND ACCESS RUN= 9711?. SET FS @ 9700?. SET FC @ 9653?. MARKER JOINT @ 8181?, 2ND MARKER JOINT @ 4778?. CIRC THRU CSG, RIGDN CSG CREW & LAYDN MACHINE (CASING ON BOTTOM @ 9700?) GET HOWCO EQUIPMENT ON FLOOR, TEST LINES TO 5000 PSI (OK). PUMP 10 BBLS FW, 20 BBLS GEL SPACERS; LEAD CMT= 550 SKS (230 BBLS CLASS H MIXED @ 11.9 PPG 2.47 YIELD, 13.87 GPS WTR MIX. FB TAIL = 630 SKS CLASS H MIXED @ 14.2 PPG, 1.28 YIELD.  
CIRC 95 SXS CEMENT TO PITS, RIGDN HALLIBURTON CEMENTING. HAD FULL RETURNS ENTIRE TIME, FLOATS HELD OK. NOTIFIED MIKE W/ BLM AT 13:15 HRS OF IMPENDING

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*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029420B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other: UNKNOWN OTH

8. Well Name and No.  
BURNETT 33 FEDERAL SWD 1

2. Name of Operator  
BURNETT OIL CO. INC. Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

9. API Well No.  
30-015-42060

3a. Address  
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
817-382-5081; 326 76102

10. Field and Pool, or Exploratory  
WOLFCAMP REEF

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T17S R31E Mer NMP NENW 360FNL 2050FWL

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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7/7/ 14 - NU BOP, PU & RIH W/6-1/8" BIT, 4 - 4-1/8" DC'S & 296 JTS 2-7/8"  
PROD TBG, RIH TO 9,500', CIRC TCA CLEAN, PRESS TCA TO 1,500 PSIG FOR 15 MIN W/NO LOSS, START OOH LD TBG.

7/22/14 - MIRU RELIABLE WS. MOVE IN & RACK 9,300' 2-7/8" WS. RU RENEGADE WL. PERF WOLFCAMP FORMATION IN 3 RUNS. 1ST RUN: 9,490' - 93', 9,466' - 69', 9,448' - 51', 9,440 - 43', 9,430' - 33'. WELL PRESS TO 1,300 PSIG. 2ND RUN: 9,412' - 15', 9,380' - 83', 9,370' - 73', 9,364' - 67' & 9,350' - 53'. WELL PRESS @ 1,300 PSIG. 3RD RUN: 9,330' - 33', 9,320' - 23', 9,312' - 15', 9,306' - 09', 9,294' - 97' & 9,287' - 90'. WELL PRESS @ 1,300 PSIG. 256 HOLES4 SPF. PMPD 1 BBL WELL PRESS TO 1,700 PSIGBWDTT. START IN HOLE W/7" TREATING PKR ON 2-7/8" WS. POOH & LD PKR. DUE TO WELL FLOW.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #280536 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad**

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDIANTOR
Signature (Electronic Submission)	Date 11/19/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will  
subsequently be reviewed  
and scanned

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**Additional data for EC transaction #280536 that would not fit on the form**

**32. Additional remarks, continued**

8/6/14 - ACIDIZE WOLFCAMP PERFS FR 9,287' - 9,493' W/8,500 GAL 15%  
HCL ACID DWN 3-1/2" L-80 TK-70 IPC TBG @ 8 BPM & 6,000 MAX PRESS. PMPD 5,000#  
ROCK SALT IN 3 STAGES W/GOOD DIVERSION. FLUSH ACID & RS W/130 BBLS FW. PERFORM STEPRATE TEST  
W/PROD WTR. 1 BPM= 900 PSIG. 2 BPM= 900 PSIG. 3 BPM= 1,000 PSIG. RDPMP TRK.

8/7/14 - INSTALLED: 292 JTS 3-1/2" 9.3# L-80 TK-70 IPC TBG 9,228.74'. RU PMP TRK.  
PRESS TCA TO 540 PSIG FOR 30 MIN ON CHART RECORDER W/NO LOSS. WITNESSED BY PAUL SWARTZ (BLM).

8/30/14 - START STEP RATE TEST, 1 BPM. INCREASING DUE TO DIFFERENTIAL OF FUILDS PICK RATE UP TO 4  
BPM CLEAR TBG AND PERFORATIONS W/FRESH WATER, RESTART STEP RATE, 1 BPM 1300 PSI, 2 BPM 1334 PSI, 3  
BPM 1449 PSI, 8.2 BPM 2500 PSI,  
ISIP WENT TO 1288 PSI AND STAYED AT 1288 PSI TO 15 MIN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC029420B

1a. Type of Well  Oil Well  Gas Well  Dry  Other: OTH  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator **BURNETT OIL CO. INC.** Contact: **LESLIE GARVIS**  
 E-Mail: **lgarvis@burnettoil.com**

8. Lease Name and Well No.  
**BURNETT 33 FEDERAL SWD 1**

3. Address **BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102** **UNIT FORT WORTH TX 76102**  
 Ph: **817-332-5108**

9. API Well No. **30-015-42060**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NENW 360FNL 2050FWL**  
 At top prod interval reported below **NENW 360FNL 2050FWL**  
 At total depth **NENW 360FNL 2050FWL**

10. Field and Pool, or Exploratory  
**WOLFCAMP REEF**

11. Sec., T., R., M., or Block and Survey or Area **Sec 33 T17S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **02/27/2014** 15. Date T.D. Reached **03/30/2014** 16. Date Completed  D & A  Ready to Prod.  
**08/30/2014**

17. Elevations (DF, KB, RT, GL)\*  
**3761 GL**

18. Total Depth: MD **9700** TVD **9700** 19. Plug Back T.D.: MD **9500** TVD **9500** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DLL/MS/CSN G/DSN/SD/OH BORE HOLE SONIC**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	780		400	105		
8.750	7.000 L-80	26.0	0	9711		1180	387		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9229							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	8338	8941				
B) WOLFCAMP REEF	8941	9768				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/2014	08/30/2014	24	→			8.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #280566 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	616	795	WATER	RUSTLER	616
SALT	795	1727	WATER	SALT	795
SALT BASE/TANSILL	1727	1915	OIL/GAS	SALT BASE/TANSILL	1727
YATES	1915	2246	OIL/GAS	YATES	1915
SEVEN RIVERS	2246	2913	OIL/GAS	SEVEN RIVERS	2246
QUEEN	2913	3261	OIL/GAS	QUEEN	2913
GRAYBURG	3261	3741	OIL/GAS	GRAYBURG	3261
SAN ANDRES	3741	5129	OIL/GAS	SAN ANDRES	3741

32. Additional remarks (include plugging procedure):

PERFS:

PERF WOLFCAMP FORMATION IN 3 RUNS.

1ST RUN: 9,490' - 93', 9,466' - 69', 9,448' - 51', 9,440 - 43', 9,430' - 33'. WELL PRESS TO 1,300 PSIG.

2ND RUN: 9,412' - 15', 9,380' - 83', 9,370' - 73',

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #280566 Verified by the BLM Well Information System.  
For BURNETT OIL CO. INC., sent to the Carlsbad**

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 11/19/2014

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**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #280566 that would not fit on the form**

**32. Additional remarks, continued**

9,364' - 67' & 9,350' - 53'. WELL PRESS @ 1,300 PSIG.

3RD RUN: 9,330' - 33', 9,320' - 23',  
9,312' - 15', 9,306' - 09', 9,294' - 97' & 9,287' - 90'.

256 HOLES  
4 SPF.

SPOT 40 BBLS W/5 BBLS FLUSH,

Porous Zones (Cont)

GLORIETA 5129 7770 OIL/GAS

ABO 7770 8338 Oil/Gas/Water

Wolfcamp 8338 8941 OIL/Gas/Water

Wolfcamp Reef 8941 9768 Oil/Gas/Water

Cisco 9768 9989 Oil/Gas/Water

Step Rate Test

START STEP RATE TEST, 1 BPM, INCREASING DUE TO DIFFERENTIAL OF FIELDS PICK RATE UP TO 4  
BPM CLEARTBG AND PERFORATIONS W/FRESH WATER, RESTART STEP RATE, 1 BPM 1300 PSI, 2 BPM  
1334 PSI, 3 BPM 1449 PSI, 8.2 BPM 2500 PSI,  
ISIP WENT TO 1288 PSI AND STAYED AT 1288 PSI TO 15 MIN

LOGS SENT BY MAIL.