

NM OIL CONSERVATION

OCD Artesia
ARTESIA DISTRICTUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 18 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CONOCO AGK FEDERAL 39. API Well No.
30-015-2671210. Field and Pool, or Exploratory
SOUTH DAGGER DRAW U PENN11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@yatespetroleum.com

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T20S R24E NESE 1980FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

**RECLAMATION PROCEDURE
ATTACHED**

1. MIRU any safety equipment as needed. No casing recovery will be attempted as production casing is cemented to the surface.
2. Set a CIBP at 7543 ft and cap it with 25 sx Class H cement.
3. Spot a 35 sx (170 ft) Class C cement plug from 6144 ft - 6311 ft. This will place a plug across Wolfcamp top.
4. Spot a 35 sx (170 ft) Class C cement plug from 5465 ft - 5635 ft. This will place a plug across stage tool. WOC and tag; reset if necessary.
5. Spot a 35 sx (170 ft) Class C cement plug from 3594 ft - 3764 ft. This will place a plug across Bone Spring top.
6. Spot a 35 sx (170 ft) Class C cement plug from 2046 ft - 2216 ft. This will place a plug

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294903 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 03/13/2015

Accepted for record
120 NMOC 5/28/15**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By



Title

CPET

Date

5-6-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #294903 that would not fit on the form

32. Additional remarks, continued

across Glorieta top.

7. Spot a 30 sx (170 ft) Class C cement plug from 1057 ft - 1227 ft. WOC and tag plug; reset if necessary. This will place a plug across surface casing shoe.

8. Spot a 25 sx (150 ft) Class C cement plug from 0 to 150 ft. WOC and tag plug; reset if necessary. This will leave a surface plug.

9. Remove all surface equipment and weld dry hole marker per regulations.

Wellbore schematics attached

WELL NAME: Conoco AGK Federal #3

FIELD: Dagger Draw

LOCATION: 1,980' FSL & 660' FEL of Section 26-20S-24E Eddy Co., NM

GL: 3,629' ZERO: 18' KB: 3,647'

SPUD DATE: 04/07/92 COMPLETION DATE: 05/20/92

COMMENTS: API No.: 30-015-26712

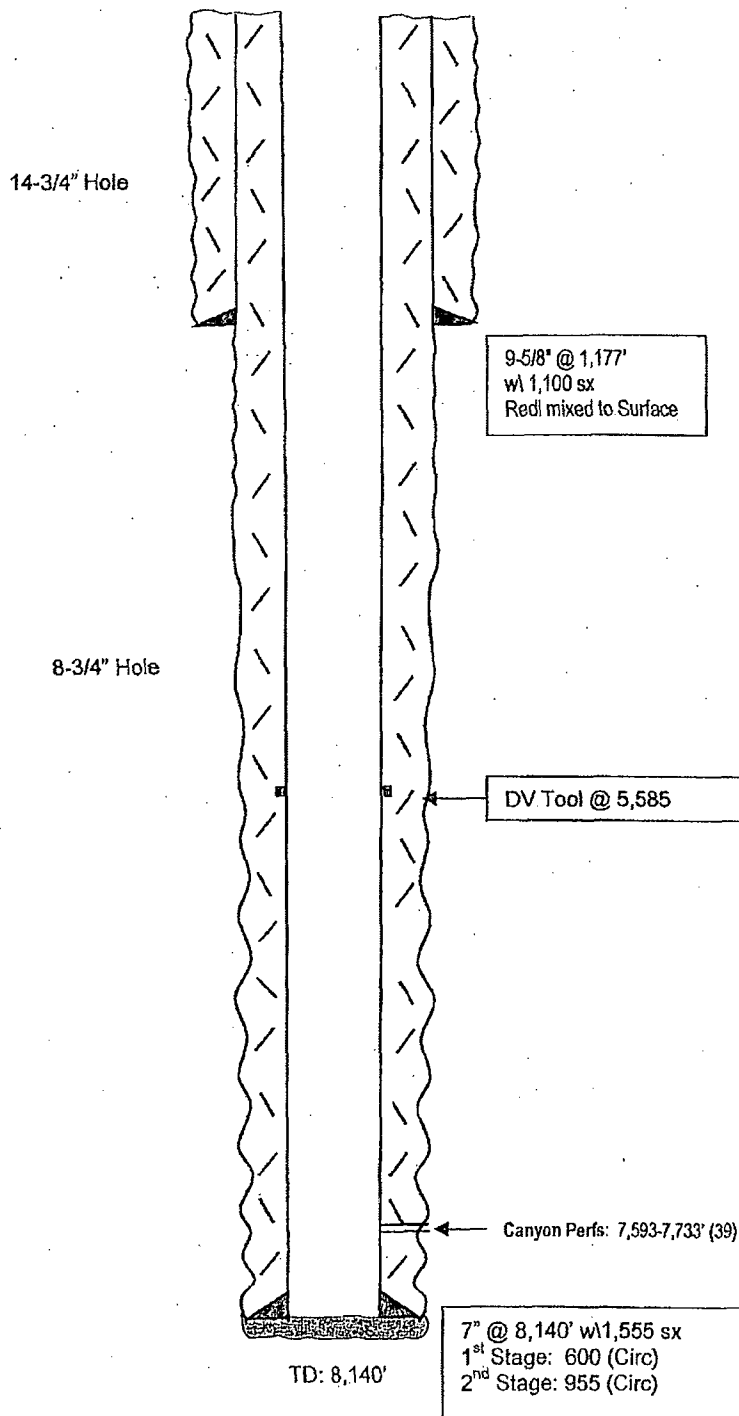
CASING PROGRAM

| | |
|----------------|--------|
| 9-5/8" 36# J55 | 1,177' |
| 7" 26# J55 | |
| 7" 23# J55 | |
| 7" 26# J55 | |
| 7" 26# N80 | 8,140' |

Before

TOPS

| | |
|-----------|--------|
| SA | 609' |
| Glorieta | 2,166' |
| BS | 3,714' |
| WC Lm | 6,261' |
| Canyon Lm | 7,547' |



Not to Scale
02/18/15
JMH

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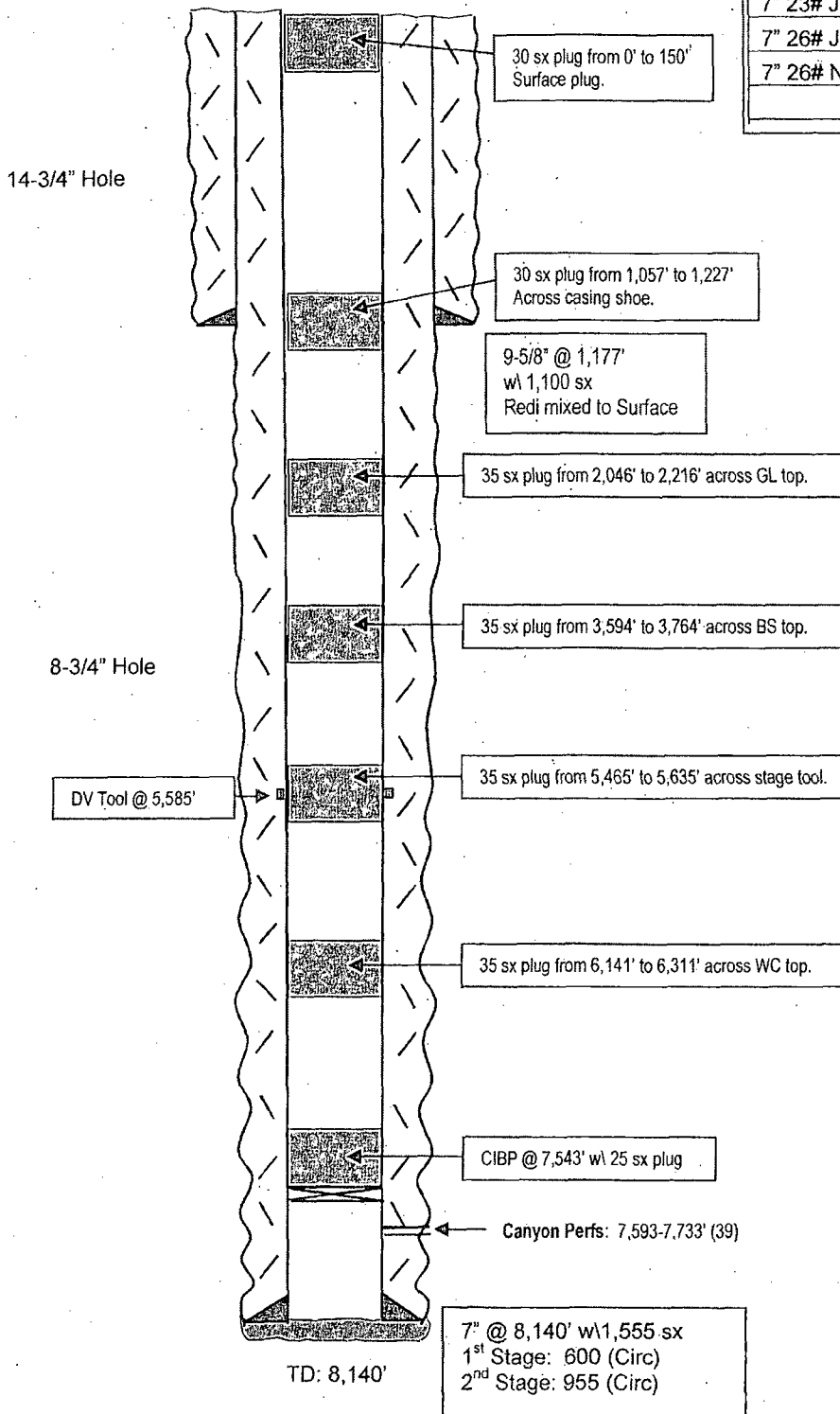
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