

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/16/15
<sup>4</sup> API Number 30-015-42513	<sup>5</sup> Pool Name Paduca; Bone Spring (e)	<sup>6</sup> Pool Code 96641
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 222H

II. <sup>10</sup> Surface Location

UL or lot no. N	Section 1	Township 25S	Range 31E	Lot Idn	Feet from the 141	North/South line South	Feet from the 1501	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no. 3	Section 1	Township 25S	Range 31E	Lot Idn	Feet from the 327	North/South line North	Feet from the 1960	East/West line West	County Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 4/16/15	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 020445	<sup>19</sup> Transporter Name and Address Plains Marketing P.O. Box 4648 Houston, TX 77210	<sup>20</sup> O/G/W Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
NM OIL CONSERVATION ARTESIA DISTRICT MAY 27 2015 RECEIVED		
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IV. Well Completion Data

<sup>21</sup> Spud Date 1/18/15	<sup>22</sup> Ready Date 4/16/15	<sup>23</sup> TD 14919 / 10386	<sup>24</sup> PBTB 14855	<sup>25</sup> Perforations 10492 - 14840	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2"		<sup>28</sup> Casing & Tubing Size 13-3/8"		<sup>29</sup> Depth Set 775	<sup>30</sup> Sacks Cement 835 sx CIC; Circ 356 sx
12-1/4"		9-5/8"		4420.2	1630 sx CIC; Circ 344 sx
8-3/4"		5-1/2"		14903.9	2725 sx cmt; Circ 460 sx
		Tubing: 2-7/8"		9572.3	

V. Well Test Data

<sup>31</sup> Date New Oil 5/18/15	<sup>32</sup> Gas Delivery Date 5/18/15	<sup>33</sup> Test Date 5/18/15	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1490 psi	<sup>36</sup> Csg. Pressure 100 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1170 bbl	<sup>39</sup> Water 1272 bbl	<sup>40</sup> Gas 1379 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Megan Moravec

Printed name: Megan Moravec

Title: Regulatory Compliance Analyst

E-mail Address: megan.moravec@dm.com

Date: 5/26/2015

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

5-29-15

# NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 27 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-3622		8. Well Name and No. COTTON DRAW UNIT 222H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R31E SESW 141FSL 1501FWL		9. API Well No. 30-015-42513
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/18/15-1/20/15) Spud @ 13:00. TD 17-1/2? hole @ 775?. RIH w/ 19 jts 13-3/8? 48# H-40 STC, set @ 775?. Lead w/ 835 sx CIC, yld 1.34 cu ft/sk. Disp w/ 116 bbls water. Circ 356 sx cmt to pits. PT BOPE @ 250/3000 psi, OK. PT hydril @ 250/2500 psi, OK. PT mud lines @ 250/4000 psi, OK. Held all tests 10 min, OK. PT csg to 1211 psi for 30 min, OK.  
(1/23/15-1/25/15) TD 12-1/4? hole @ 4425?. RIH w/ 99 jts 9-5/8? 40# HCK-55 BT csg, set @ 4420.2?. Lead w/ 1200 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 331 bbls water. Circ 344 sx cmt to pits. PT csg to 2765 psi, OK.  
(2/3/15-2/7/15) TD 8-3/4? hole @ 14919?. RIH w/ 338 jts 5-1/2? 17# P-110 BTC SCC, set @ 14903.9?. 1st stage cmt lead w/ 1210 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1190 sx CIH, yld 1.23 cu ft/sk. Open DVT/Packer, set @ 4925?. Circ 460 sx cmt to pits. 2nd stage cmt lead w/ 165 sx CIC, yld 2.86 cu ft/sk. Tail w/ 160 sx CIC, yld 1.30 cu ft/sk. Disp w/ 114 bbls FW. ETOC @ 2420?. RR @ 16:00.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAY 27 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #293097 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2015

Accepted for record  
**DS NMOC** 6/2/15

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No. **BHL: NMNM0503**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**141' FSL & 1501' FWL Unit N, Sec 1, T25S, R31E  
327' FNL & 1960' FWL Lot 3, Sec 1, T25S, R31E**

**PP: 203' FSL & 1823' FWL**

7. If Unit of CA/Agreement, Name and/or No.

**NMNM70928X**

8. Well Name and No.  
**Cotton Draw Unit 222H**

9. API Well No.  
**30-015-42513**

10. Field and Pool or Exploratory Area  
**Paduca; Bone Spring**

11. Country or Parish, State  
**Eddy, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/8/15-4/16/15: MIRU WL & PT. TIH & ran CBL, found good ETOC @ 3738'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10492'-14840', total 588 holes. Frac'd 10492'-14840' in 16 stages. Frac totals 64,080 gals 7.5% NEFE Acid, 1,539,447# 100 Mesh, 7,416,369# 40/70 Prem Sand. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. RIH w/293 jts 2-7/8" N-80 tbg, set @ 9572.3'. TOP.

*Accepted for record*  
**NMOCD**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**MAY 27 2015**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Megan Moravec**

Title **Regulatory Compliance Analyst**

Signature

*Megan Moravec*

Date **5/26/2015**

**RECEIVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAY 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		5. Lease Serial No. <b>BHL: NMNM0503</b>  6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No. <b>NMNM70928X</b>	
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		8. Lease Name and Well No. <b>Cotton Draw Unit 222H</b>	
3. Address <b>333 West Sheridan Ave, Oklahoma City, OK 73102</b>		3a. Phone No. (include area code) <b>405-228-4248</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>141' FSL &amp; 1501' FWL Unit N, Sec 1, T25S, R31E</b>  At top prod. interval reported below  At total depth <b>327' FNL &amp; 1960' FWL Lot 3, Sec 1, T25S, R31E</b>		9. AFI Well No. <b>30-015-42513</b>  10. Field and Pool or Exploratory <b>Paduca; Bone Spring</b>  11. Sec., T., R., M., on Block and Survey or Area <b>Sec 1, T25S, R31E</b>  12. County or Parish <b>Eddy</b>	
14. Date Spudded <b>1/18/15</b>		15. Date T.D. Reached <b>2/3/15</b>	
16. Date Completed <b>4/16/15</b>		17. Elevations (DF, RKB, RT, GL)* <b>GL: 3451.5</b>	
18. Total Depth: MD <b>14919</b> TVD <b>10386</b>		19. Plug Back T.D.: MD <b>14855</b> TVD _____	
20. Depth Bridge Plug Set: MD _____ TVD _____		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Radial Cement Bond / Gamma Ray / Casing Collar Log</b>	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	775		835 sx CIC		0	356 sx
12-1/4"	9-5/8" HCK-55 & K-55	40#	0	4420.2		1630 sx CIC		0	344 sx
8-3/4"	5-1/2" P-110	17#	0	14903.9	DV @ 4925	2725 sx cmt		2420	460 sx

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	9572.3								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Bone Spring	10492	14840	10492 - 14840		588	open			
A)									
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
10492 - 14840	64,080 gals 7.5% NEFE Acid, 1,539,447# 100 Mesh, 7,416,369# 40/70 Prem Sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/16/15	5/18/15	24	→	1170	1379	1272			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1490psi	100psi	→				1178.6		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAY 27 2015

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

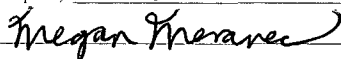
30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	9362			1st BSPG Sand 2nd BSPG Lime 2nd BSPG Sand Wolfcamp (est)	9362 9572 9927 11627

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (I full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)	Megan Moravec	Title	Regulatory Compliance Analyst
Signature		Date	5/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)