Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283		WELL APT NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 7 FEE
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	A State 40 Battery
PROPOSALS.) 1. Type of Well: Oil Well 🗹	Gas Well 🔲 Other	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705	Yeso
4. Well Location		· · · · · · · · · · · · · · · · · · ·
Unit Letter:	feet from the line and	feet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
	—	
PULL OR ALTER CASING		ІТ ЈОВ 🗌
_		
OTHER: Flare Permit	OTHER:	
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed w proposed completion or re-	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
	•	aring will accur due to Frontier's inshility to take
our gas at this battery so we will r	to flare gas from the A State #40 Battery. Intermittent fla need to flare it. Gas will be measured prior to flaring. We	ells included in the above battery are as follows:
		······································
30-015-38545 A State #40 30-015-38549 A State #48	30-015-41022 A State #80 30-015-41023 A State #81	
30-015-38963 A State #49	30-015-41181 A State #82	
30-015-38967 A State #59		
30-015-38968 A State #60 30-015-41053 A State #73		
30-015-41054 A State #74		
30-015-41010 A State #79		
Spud Date:	Rig Release Date:	
·	°	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE	TITLE Regulatory Analyst II	DATE6/1/2015
Type or print name Fatima Vasque	E-mail address: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only		
APPROVED BY AUCH TITLE STAND DATE 6215		
Conditions of Approval (if any):		

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District I 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation,		
	whose address is		
	hereby requests an exception to Rule 19.15.18.12 for90days or until		
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease A State 40 Battery Name of Pool Yeso		
	Location of Battery: Unit Letter Section 26 Township Range 28E		
	Number of wells producing into battery		
В.	Based upon oil production ofbarrels per day, the estimated * volume		
	of gas to be flared is MCF; Value per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit		
D.	Distance Estimated cost of connection		
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant		
	cannot take our gas at this new battery. This is an extension to the permit that		
	expires 06/01/2015.		
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.		
Signature	By Reade		
Printed Name & Title			
E-mail Addre	Fatima.Vasquez@apachecorp.com		
Date 6/1/2	2015 Telephone No. (432) 818-1015 See Attuched COAS		

Gas-Oil ratio test may be required to verify estimated gas volume. *

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- **11.1.** The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here M

DATE: 6/2/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bernis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach Division Director Oll Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.