| Office Office | State of New Mexico | Form C-103 |
|--|--|---|
| District 1 - (575) 393-6161 | Energy, Minerals and Natural Resources | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 | | WELL API NO. |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE |
| District IV - (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH | Washington 33 State 56 Battery |
| 1. Type of Well: Oil Well | Gas Well Other | 8. Well Number |
| Name of Operator Apache Corporation | | 9. OGRID Number 873 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 3 | .000 Midland, TX 79705 | Yeso (96830) |
| 4. Well Location | | |
| Unit Letter K :: | feet from the South line and | 2130 feet from the West line |
| Section 33 | Township 17S Range 28E | NMPM County Eddy |
| | 11. Elevation (Show whether DR, RKB, RT, GR, | etc.) |
| | | |
| 12. Check | Appropriate Box to Indicate Nature of Not | ice, Report or Other Data |
| NOTICE OF IN | NTENTION TO: S | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE | DRILLING OPNS. PAND A |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEN | MENT JOB |
| DOWNHOLE COMMINGLE | | |
| OTHER: Flare Gas | ☑ OTHER: | |
| 13. Describe proposed or com | pleted operations. (Clearly state all pertinent details | s, and give pertinent dates, including estimated date |
| | ork). SEE RULE 19.15.7.14 NMAC. For Multiple | c Completions: Attach wellbore diagram of |
| proposed completion or re | completion. | |
| | | |
| Anache is requesting permission | to temporarily flare the Washington 33 State wells li | eted below. Intermittent flaring will occur and gas |
| will be measured prior to flaring. | Wells included in the above battery are as follows: | sted below. Intermittent haning will occur and gas |
| , | • | |
| | 1 | |
| 00.045 40440 144 44 4 00.0 | | |
| 30-015-40116 Washington 33 S 30-015-41706 Washington 33 S | | |
| 30-015-41680 Washington 33 S | tate #67 | |
| 30-015-41681 Washington 33 S | tate #68 | |
| | | |
| | | |
| Spud Date: | Rig Release Date: | |
| | | |
| The least of the state of the s | | |
| I hereby certify that the information | n above is true and complete to the best of my know | viedge and belief. |
| | | |
| SIGNATURE | TITLE Regulatory Analyst II | DATE 6/1/2015 |
| T | | A |
| Type or print name Fatima Vasque For State Use Only | ez E-mail address: Fatima.Vasque | #@apachecorp.com PHONE: (432) 818-1015 |
| Tot State Use Only | | |
| APPROVED BY: | TITLE VOICE | DATE (D) |
| Conditions of Approval (if any): | | |

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| | Applicant Apache Corporation whose address is 1945 Bluestem Road, Artesia, NM 88210 | | | | |
|---|--|---|-------------------------------------|-------------------------------|-----------------|
| | hereby requests an exception to Rule | | | 90 | , days or until |
| | , Yr | , for the fe | ollowing described | tank battery (or | · LACT): |
| | Name of Lease Washington 33 S Location of Battery: Unit Letter | T 56 Battery Nan | ne of PoolYeso | | |
| | Location of Battery: Unit Letter | K Section _ | 33 Township | 17S_Range | 28E |
| | Number of wells producing into batt | tery | 4 | | |
| В. | Based upon oil production of | 200 | barrels per day | , the estimated * | volume |
| | of gas to be flared is | MCF; V | alue | | _per day. |
| C. | Name and location of nearest gas ga Artesia DCP Gas Plant | thering facility: | | | |
| • | | | | | |
| . D. | Distance Est | imated cost of co | nnection | | |
| D. E. | DistanceEst This exception is requested for the f | | | | |
| | Distance Est This exception is requested for the f repairs or plant problems. The | following reasons | DCP curtails th | neir gas due t | |
| | This exception is requested for the frepairs or plant problems. The 06/01/2015. | ollowing reasons | DCP curtails the sion to the one t | neir gas due t hat expires | <u> </u> |
| | This exception is requested for the frepairs or plant problems. The 06/01/2015. | following reasons | DCP curtails th | neir gas due t hat expires | <u> </u> |
| | This exception is requested for the frepairs or plant problems. The 06/01/2015. | following reasons | DCP curtails the sion to the one t | neir gas due t hat expires | <u> </u> |
| E. OPERATO | This exception is requested for the frepairs or plant problems. The 06/01/2015. | ollowing reasons nis is an extens | DCP curtails the sion to the one t | neir gas due t | <u> </u> |
| E. DPERATO hereby certi | This exception is requested for the frepairs or plant problems. The 06/01/2015. OR ify that the rules and regulations of the Oil Conserve been complied with and that the information give | ollowing reasons nis is an extens OIL Co | DCP curtails the sion to the one t | neir gas due t | <u> </u> |
| E. DPERATO hereby certi Division haves true and co | This exception is requested for the frepairs or plant problems. The 06/01/2015. | OIL Co | DCP curtails the sion to the one to | neir gas due t | <u> </u> |
| DPERATO hereby certi Division hav s true and co Signature | This exception is requested for the frequency or plant problems. The 06/01/2015. OR ify that the rules and regulations of the Oil Conserve been complied with and that the information gives property to the best of my knowledge and belief. | OIL Convension | DCP curtails the sion to the one to | hat expires | <u> </u> |
| E. DPERATO hereby certi Division hav | This exception is requested for the frepairs or plant problems. The O6/01/2015. OR ify that the rules and regulations of the Oil Conserve been complied with and that the information gives per per complete to the best of my knowledge and belief. Fatima Vasquez@anachecoro.com | Ollowing reasons nis is an extens OIL Convention Approximation yet II Title | DCP curtails the sion to the one to | hat expires | <u> </u> |

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210

(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 6/2/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.