•••		OCD Artest	3		
Form 3160-5 August 2007)	UNITED STATES EPARTMENT OF THE INTERIOR	-	FO	RM APPROVED B NO. 1004-0135	
В	BUREAU OF LAND MANAGEMENT		5. Lease Serial N		
Do not use th	NOTICES AND REPORTS ON N his form for proposals to drill or to	re-enter an	· · ·	NMLC029435B 6. If Indian, Allottee or Tribe Name	
abandoned we	ell. Use form 3160-3 (APD) for sucl	n proposais.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Soli Well Gas Well Other			7. If Unit or CA/A	Agreement, Name and/or No.	
			8. Well Name and NFE FEDER/		
2. Name of Operator APACHE CORPORATION E-Mail: jordan.evans@apachecorp.com				30-015-40902-00-X1	
3a. Address 303 VETERANS AIRPARK L. MIDLAND, TX 79705	No. (include area code) 818-1000 Ext: 1027 318-1198	10. Field and Poo ÇEDAR LAK			
4. Location of Well (Footage, Sec., 7			11. County or Par		
Sec 7 T17S R31E NENE 637FNL 1000FEL		· · ·	EDDY COU	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INDICAT	FE NATURE OF NOTI	CE, REPORT, OR OT	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	— . — . —		Production (Start/Resume	Water Shut-Off	
— .	- °	—	Reclamation	U Well Integrity	
Subsequent Report		—	Recomplete	🛛 Other Change to Original A	
Final Abandonment Notice			Femporarily Abandon Water Disposal	PD PD	
If the proposal is to deepen direction	ally or recomplete horizontally, give subsurface	uding estimated starting date of ce locations and measured and	true vertical depths of all pe	rtinent markers and zones.	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give subsurfactors will be performed or provide the Bond No. d operations. If the operation results in a multi bandonment Notices shall be filed only after a	ce locations and measured and on file with BLM/BIA. Required processing to the second	I true vertical depths of all pe nired subsequent reports shal on in a new interval, a Form	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
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Additional data for EC transaction #302017 that would not fit on the form

32. Additional remarks, continued

New: 275 sx (25% excess) Class "C" w/2% Cacl2 (14.8ppg, 1.34 yield, 6.31 gal water) Comp Strengths: 12hr - 1972psi 24hr - 3168psi.

Apache request to add COM to the well name per COM #NM134086