Office	State of New Mexico	Form C-103
District I (575) 393-6161 Energy	y, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	3	o. State on & Gas Lease No.
87505	PROPER CLANING A	
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR P		Outlaw State #2 Battery
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well  Gas Well  2. Name of Operator	Other	9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland,	TX 79705	Artesia; Glorieta-Yeso (96830)
4. Well Location		1
		feet from theline
	Township 17S Range 28E	NMPM County Eddy
11. Elevati	ion (Show whether DR, RKB, RT, GR, etc.	
12 Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
12. Check Appropriate		•
NOTICE OF INTENTION	ITO: SUE	SSEQUENT REPORT OF:
	DABANDON 🗌 REMEDIAL WOF	<del>_</del> :
TEMPORARILY ABANDON		ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	ECOMPL   CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER: Flare Gas	☑ OTHER:	П
13. Describe proposed or completed operation		nd give pertinent dates, including estimated date
	ULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	·	·
Apache is requesting an extension to temporari	ily flare the Outlaw State #2 Battery. Well	s included in the above battery are as follows:
30-015-42563 Outlaw State #001	30-015-42557 Outlaw Sta	
30-015-42554 Outlaw State #002	30-015-42558 Outlaw Sta	
30-015-42564 Outlaw State #003	30-015-42559 Outlaw Sta	
30-015-42565 Outlaw State #004	30-015-42560 Outlaw Sta 30-015-42561 Outlaw Sta	
30-015-42555 Outlaw State #005	30-015-42562 Outlaw Sta	
30-015-42556 Outlaw State #006	00 010 1.2002 0011011 011	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true	and complete to the hest of my knowled	ge and helief.
SIGNATURE	TITLE Regulatory Analyst II	DATE 6/1/2015
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only	(10)	1
	) / Sir H N/	20,161
APPROVED BY:	TITLE	DATE Q D 13
Conditions of Approval (if any):	•	• •

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>
811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

۸.	Applicant Apache Corporation		
	whose address is 1945 Bluestem Road, Artesia, NM 88210		
	hereby requests an exception to Rule 19.15.18.12 fordays or until		
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease Outlaw State #2 Battery Name of Pool Yeso		
	Location of Battery: Unit Letter P Section 29 Township 17S Range 28E		
	Number of wells producing into battery		
В.	Based upon oil production ofbarrels per day, the estimated * volume		
	of gas to be flared is		
C.	Name and location of nearest gas gathering facility:  Frontier Empire Abo Unit		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: This is for an extension on the		
	previous one that will expire 06/01/2015.		
	GPS: Lat 32.8005657 Long -104.192314		
Division have	oil Conservation Division  y that the rules and regulations of the Oil Conservation been complied with and that the information given above oplete to the best of my knowledge and belief.		
Signature _	By DIO		
Printed Nam & Title	Title 157 H DEWIS		
E-mail Add	ressFatima.Vasquez@apachecorp.com DateDate		
Date 6/1/2015 Telephone No. (432) 818-1015			
* Gas-Oil ra	atio test may be required to verify estimated gas volume.		

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 6/2/15

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.