A. Applicant	District I NM OL CONSERVATION 1625 N. French Dr., Hobbs, NM 88240 ArtESIA DISTRICT State of New Mexico District II ArtESIA DISTRICT State of New Mexico 811 S. First St., Artesia, NM 88210 JUN District IV 3 2016 jil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED NFO Permit NFO Permit< No. (For Division Use Only) Cer Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
whose address is600 N. Marienfeld Street, Suite 600, Midland, TX 79701 hereby requests an exception to Rule 19.15.18.12 for116days or unit05/01/15 for the following described tank battery (or LACT): Name of Lease Da Vinci 7 Federal Flare Name of Pool Wildcat G-03 S252636M; Bone Spring, Location of Battery: Unit Letter _MSection _32_Township _25S_ Range _27E Number of wells production of _343_ barrels per day, the estimated * volume of gas to be flared is13,720MCF; Value _\$318.64_per day. C. Name and location of nearest gas gathering facility:DCP*	А.	Applicant Cimarex Energy Co	,	
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Number of wells producing into battery 4 B. Based upon oil production of _343_barrels per day, the estimated * volume of gas to be flared is _13,720 _ MCF; Value <u>\$318.64</u> per day. C. Name and location of nearest gas gathering facility: DCP*				
B. Based upon oil production of _343_barrels per day, the estimated * volume of gas to be flared is _13,720_MCF; Value <u>\$318.64</u> per day. C. Name and location of nearest gas gathering facility:DCP* D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: <u>Highline Pressure_</u> . Well #2: 30-015-41084; Well # 3: 30-015-41603; Well # 4: 30-015-41602; Well # 5: 30-015-41628 OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature				
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OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & TitleCristen Burdell, Regulatory Admin OIL CONSERVATION DIVISION Approved Until DENIED By	E.			
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Date (05/14/2015) Telephone No. 918-560-7038 Submitted After the			Submitted After the	
* Gas-Oil ratio test may be required to verify estimated gas volume.				