District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only.)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is600 N. Marienfeld Street, Suite 600, Midland, TX 79701 hereby requests an exception to Rule 19.15.18.12 for34days or unit43/22/2015, for the following described tank battery (or LACT): Name of LeaseCottonwood Hills 32 State ComName of Pool Wildcat; Wolfcamp. Location of Battery: Unit LetterMSection32Township25SRange27E Number of wells production of541barrels per day, the estimated * volume of gas to be flared is8.031MCF; Value\$636.34_ per day. C. Name and location of nearest gas gathering facility: DCP*	Α.	Applicant	Cimarex Energy Co)	,	
for the following described tank battery (or LACT): Name of Lease Cottonwood Hills 32 State Com. Name of Pool Wildcat; Wolfcamp. Location of Battery: Unit Letter M_Section 32_Township 25S_Range 27E Number of wells producing into battery 5 B. Based upon oil production of 541_barrels per day, the estimated * volume of gas to be flared is 8.031_MCF; Value 636.34 per day. C. Name and location of nearest gas gathering facility: DCP*		whose address is 600 N. Marienfeld Street, Suite 600, Midland, TX 79701				
Name of Lease Cottonwood Hills 32 State Com_Name of Pool Wildcat; Wolfcamp. Location of Battery: Unit Letter _M Section _32 _ Township _25S _ Range _27E Number of wells producing into battery _5 B. Based upon oil production of _541 _ barrels per day, the estimated * volume of gas to be flared is8.031 _ MCF; Value _\$636.34 per day. C. Name and location of nearest gas gathering facility:		hereby requests an exception to Rule 19.15.18.12 for 34 days or until (3/22/2015,				
Location of Battery: Unit Letter M_Section 32_Township 25S_Range 27E Number of wells producting into battery 5 B. Based upon oil production of 541_barrels per day, the estimated * volume of gas to be flared is 8.031_MCF; Value \$636.34 per day. C. Name and location of nearest gas gathering facility: DCP*		for the following described tank battery (or LACT):				
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C. Name and location of nearest gas gathering facility: DCP*	,	of gas to be flared is _	8,031 MCF; Value	e <u>\$636.34</u> per day.	NM OIL C	SIA DISTRICT
D. DistanceEstimated cost of connection	C.	Name and location of nearest gas gathering facility:				N 3 2015
E. This exception is requested for the following reasons: Highline Pressure Well #1: 30-015-33967; Well #2: 30-015-41084; Well #3: 30-015-41603; Well #4: 30-015-41602; Well #5: 30-015-41628 OPERATOR Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & TitleCristen Burdell, Regulatory Admin E-mail Address_cburdell@cimarex.com Date Date Date		DC.P*			_	RECEIVED
Well #1: 30-015-33967; Well #2: 30-015-41084; Well #3: 30-015-41603; Well #4: 30-015-41602; Well #5: 30-015-41628 OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_cburdell@cimarex.com Date Date Division have been complete to the best of my knowledge and belief. By Title SubmHed Aller Here Date Date	D.	Distance	Estimated c	ost of connection		_
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_churdell@cimarex.com Date Date OIL CONSERVATION DIVISION Approved Until By Title SubmHed Attention Date Date	E	This exception is requ	ested for the following	reasons: <u>Highline Pressure</u> .		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_cburdell@cimarex.com Date 05/14/2015 Telephone No. 918-560-7038			#2: 30-015-4 <u>1084; W</u> e	ell #3: 30-015-41603; Well #4: 30-015	5-41602;	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_churdell@cimarex.com Date Date Date	Well #	5: 30-015-41628		·	•	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_cburdell@cimarex.com Date	OPERATOR			OIL CONSERVATION DIVISION		
Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_cburdell@cimarex.com Date 05/14/2015 Telephone No. 918-560-7038	Division have be	en complied with and that the	e information given above	Approved Until		
Printed Name & Title Cristen Burdell, Regulatory Admin E-mail Address_cburdell@cimarex.com Date 05/14/2015 Felephone No. 918-560-7038	1 1 1 1 1 1 1 1 1 1			DEN	IED	
E-mail Address_churdell@cimarex.com Date				By	1 (10	. Hla a
Date 05/14/2015 Felephone No. 918-560-7038			<u>Admin</u>	Title Jounted /	+170	1 1 rce
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