	Dr., Hobbs, NM 88240 Energy Minerals and Nat	exico ural Resources		Form C-129
District III	Artesia, NM 88210 <u>1220</u> South St. Fra	Division ncis Dr.	Sub	Revised August 1, 2011 mit one copy to appropriate District Office
District IV	Road, Aztec, NM 87410 cis Dr., Santa Fe, NM 87505			(For Division Use Only)
1220 0. 50 1 1				(For Division Use Only)
A	APPLICATION FOR EXCEPTION TO N (See Rule 19.15.18.12 NMAC and Rule			15.18.12
			,	
А.	Applicant <u>Yates Petroleum Corporation</u>			,
	whose address is <u>105 S. Fourth Street</u> Artesia, N	M 88210		,
	hereby requests an exception to Rule 19.15.18.12 for	90		days or until
	<u>Sept. 1</u> , Yr <u>2015</u> , for the foll	owing described	tank battery	(or LACT):
	Name of Lease <u>Anthill AAK State Com #3H</u> Na	me of Pool <u>Bo</u>	ne Spring	
	Location of Battery: Unit Letter <u>I</u> Section <u>2</u>	2Township _	_ <u>20S</u> Rar	nge <u>29E</u>
	Number of wells producing into battery <u>1</u> API	#30-015-38576		
B.	Based upon oil production of <u>53</u>	barrels per day	, the estima	ited * volume
	of gas to be flared is <u>396 +/- daily</u> MCF; Value			per day.
	• · · · · · · · · · · · · · · · · · · ·			
C.	Name and location of nearest gas gathering facility:			
C.	Name and location of nearest gas gathering facility:		. N	MOIL CONSERVATION
С <i>.</i> D.	Name and location of nearest gas gathering facility:		. N	MOIL CONSERVATION ARTESIA DISTRICT
	Name and location of nearest gas gathering facility: DCP Midstream	nnection	. N	MOIL CONSERVATION ARTESIA DISTRICT
D.	Name and location of nearest gas gathering facility: DCP Midstream Distance 1 mile Estimated cost of control	nnection	. N	MOIL CONSERVATION ARTESIA DISTRICT JUN 3 2015
D.	Name and location of nearest gas gathering facility: DCP Midstream Distance 1 mile Estimated cost of con This exception is requested for the following reasons:	onection operating at max	capacity.	MOIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED
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D. E. OPERATOI	Name and location of nearest gas gathering facility: DCP Midstream Distance 1 mile Estimated cost of con This exception is requested for the following reasons: Evaluating other options for sour gas p/l due to DCP Requesting days per prior approval from Randy D. i OIL CC	onection operating at max	capacity. with Miche	MOIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED
D. E. OPERATOI I hereby certify Division have	Name and location of nearest gas gathering facility: DCP Midstream Distance 1 mile Estimated cost of con This exception is requested for the following reasons: Evaluating other options for sour gas p/l due to DCP Requesting days per prior approval from Randy D. i OIL CC Y that the rules and regulations of the Oil Conservation	nnection operating at max n a conversation	capacity. with Miche	MOIL CONSERVATION ARTESIA DISTRICT JUN 3 2015 RECEIVED
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D. E. OPERATO I hereby certify Division have is true and con Signature Printed Nan	Name and location of nearest gas gathering facility: DCP Midstream Distance1 mileEstimated cost of con This exception is requested for the following reasons: Evaluating other options for sour gas p/l due to DCP Requesting days per prior approval from Randy D. i Requesting days per prior approval from Randy D. i By that the rules and regulations of the Oil Conservation been complied with add that the information given above needed of the best of my knowledge and belief. Note: By	nnection operating at max n a conversation DNSERVATION	Capacity. with Miche	ARTESIA DISTRICT JUN 3 2015 RECEIVED
D. E. OPERATOI I hereby certify Division have is true and can Signature Printed Nam & TitleG	Name and location of nearest gas gathering facility: DCP Midstream Distance 1 mile Estimated cost of con This exception is requested for the following reasons: Evaluating other options for sour gas p/l due to DCP Requesting days per prior approval from Randy D. i R y that the rules and regulations of the Oil Conservation been complied with and that the information given above meter to be best of my knowledge and belief. No Name Image: Standard Production Analyst	nnection operating at max n a conversation DNSERVATION	capacity. with Miche	ARTESIA DISTRICT JUN 3 2015 RECEIVED
D. E. OPERATOI I hereby certify Division have is true and can Signature Printed Nam & TitleG	Name and location of nearest gas gathering facility: DCP Midstream Distance1 mileEstimated cost of con This exception is requested for the following reasons:	nnection operating at max n a conversation DNSERVATION	Capacity. with Miche	ARTESIA DISTRICT JUN 3 2015 RECEIVED

 Date
 06-01-2015
 Telephone No. 575-748-1471

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 Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 6/3/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach Division Director Oli Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.