

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM17224

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
RUSTLER BLUFF 19 24 29 3H9. API Well No.
30-015-4259310. Field and Pool, or Exploratory
PIERCE CROSSING11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INC
Contact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM3a. Address
1616 W. BENDER BLVD
HOBBBS, NM 88240
3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-04454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24S R29E Mer NMP SESW 330FSL 1490FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Disturbance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS PERMISSION TO LAY ADDITIONAL LINES. CHEVRON WILL BE SURFACE LAYING 03 ADDITIONAL LINES NEXT TO THE APPROVED FLOW LINE ROW AND WILL BE FOLLOWING EXISTING DISTURBANCES. WE WILL ALSO BE SETTING ADDITIONAL EQUIPMENT ON THE WELL PAD FOR ARTIFICIAL LIFT BUT WILL NOT REQUIRE ADDITIONAL DIRT WORK OUTSIDE OF THE ORIGINAL WELL PAD DIMENSIONS. PLEASE SEE ATTACHED DIAGRAM WITH LINE DETAILS AND EXECTED FLOW PATH. ANY QUESTIONS REGARDING THIS MATTER, SHOULD BE DIRECTED TO CHRISTOPHER SMITH AT 432-687-7249 RO 432-238-7799.

Accepted for record
NMOC
5/7/15NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 04 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289454 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 02/09/2015 ()

RECEIVED

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 01/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title F.O. FIELD MANAGER

Date 4/29/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

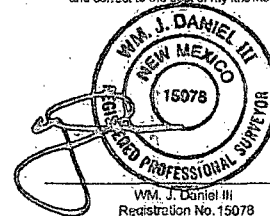
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NW PAD CORN.	NW PAD ARCH. AREA CORN.	RUSTLER BLUFF 19 24 29 FEDERAL NO. 3H WELL
X= 594,527 NAD 27	X= 594,512 NAD 27	X= 594,522 NAD 27
Y= 435,555	Y= 435,708	Y= 435,390
ELEVATION +2915' NAVD 88	ELEVATION +2920' NAVD 88	LAT. 32.196550
		LONGS. 104.078797
NE PAD CORN.	NE PAD ARCH. AREA CORN.	X= 594,566 NAD 27
X= 594,567 NAD 27	X= 595,112 NAD 27	Y= 435,418
Y= 435,565	Y= 435,708	LAT. 32.196572
ELEVATION +2921' NAVD 88	ELEVATION +2927' NAVD 88	LONGS. 104.077786
		ELEVATION +2918' NAVD 88
SE PAD CORN/NE TOP SOIL AREA CORNER	SE PAD ARCH. AREA CORN.	
X= 594,566 NAD 27	X= 595,111 NAD 27	
Y= 435,235	Y= 435,108	
ELEVATION +2917' NAVD 88	ELEVATION +2915' NAVD 88	
SW PAD CORN/SW TOP SOIL AREA CORNER	SW PAD ARCH. AREA CORN.	
X= 594,527 NAD 27	X= 594,511 NAD 27	
Y= 435,235	Y= 435,108	
ELEVATION +2915' NAVD 88	ELEVATION +2912' NAVD 88	
SE TOP SOIL CORNER		
X= 594,566 NAD 27		
Y= 435,195		
SW TOP SOIL CORNER		
X= 594,527 NAD 27		
Y= 435,195		

R 29 E

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. DANIEL III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



WM. J. Daniel III
Registration No. 15078

T
24
S

Sec. 19

Bureau of Land Management
(Total Proposed Access) ±2,627.33',
±0.85 Acres, ±159.23 Rods

PROPOSED ACCESS
ROAD
14' X ±1,952.91'
±0.63 Acres
±110.36 Rods

PROPOSED
FACILITY PAD

PROPOSED
FRAC
POND

Existing 10' Wide
Dirt Road

PROPOSED
ACCESS ROAD
14' X ±674.42'
±0.22 Acres
±40.87 Rods

Added equipment to well pad.
1-Gas lift Compressor

LEGEND

- Proposed Well
- Section Line
- Existing Road

1-4" Flow line
1-4" Gas Sales line
1-4" Gas lift line

Rustler Bluff 19 24 29
Federal
No. 3H Well
FSL=330'
FWL=1490'

1-30"x10' 2phase separator

PROPOSED PAD
ARCHAEOLOGICAL
AREA
±5.46 Acres

PROPOSED PAD
±2.80 Acres

1-400 bbl test tank

Sec. 30

State of New Mexico

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE: Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE: Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call System - www.onecall.com.

CHEVRON U.S.A INC.
PROPOSED PAD, ACCESS ROADS
RUSTLER BLUFF 19 24 29 FEDERAL NO. 3H WELL
SECTION 19, T24S-R29E
EDDY COUNTY, NEW MEXICO



136 Regency Sq. Lafayette, LA 70506
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

SCALE 1" = 300'

DRAWN BY: GDG	REVISIONS		
PROJ. MGR: GDG	No. 4	DATE: 04/14/2014	REVISED BY: BMO
DATE: 12/31/2013	No. 5	DATE: 05/01/2014	REVISED BY: GDG
FILENAME: T:20132132453DWGRustler Bluff 19-24-29 Federal 3H SUP.dwg			

Pipeline info

All lines surfaced laid within 3' of existing road and/or pad disturbance.

4" Flow line – 1,400'

4" Gas sales line – 1,600'

4" Gas lift line – 1,100'

Added equipment at Well site

3306TA Gas lift compressor

30"x8' 2 phase inlet scrubber to GL compressor Trailer mounted

90 bbl test tank trailer mounted

Interconnecting piping between components

Please let me know if you have any further questions I can assist with.

Thanks,

Christopher Smith

Facilities Engineer

MidContinent Business Unit

Exploration and Production Company

15 Smith Road, Midland, TX, 79705

Tel: (432) 687-7249

Cell: (432) 238-7799

Email: christopher.smith@chevron.com

BLM LEASE NUMBER: NMNM17224

COMPANY NAME: Chevron USA Inc.

ASSOCIATED WELL NAME: Rustler Bluff 19 24 29 Fed #3H

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.